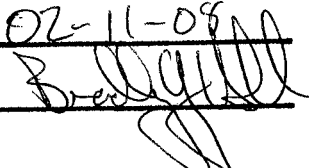


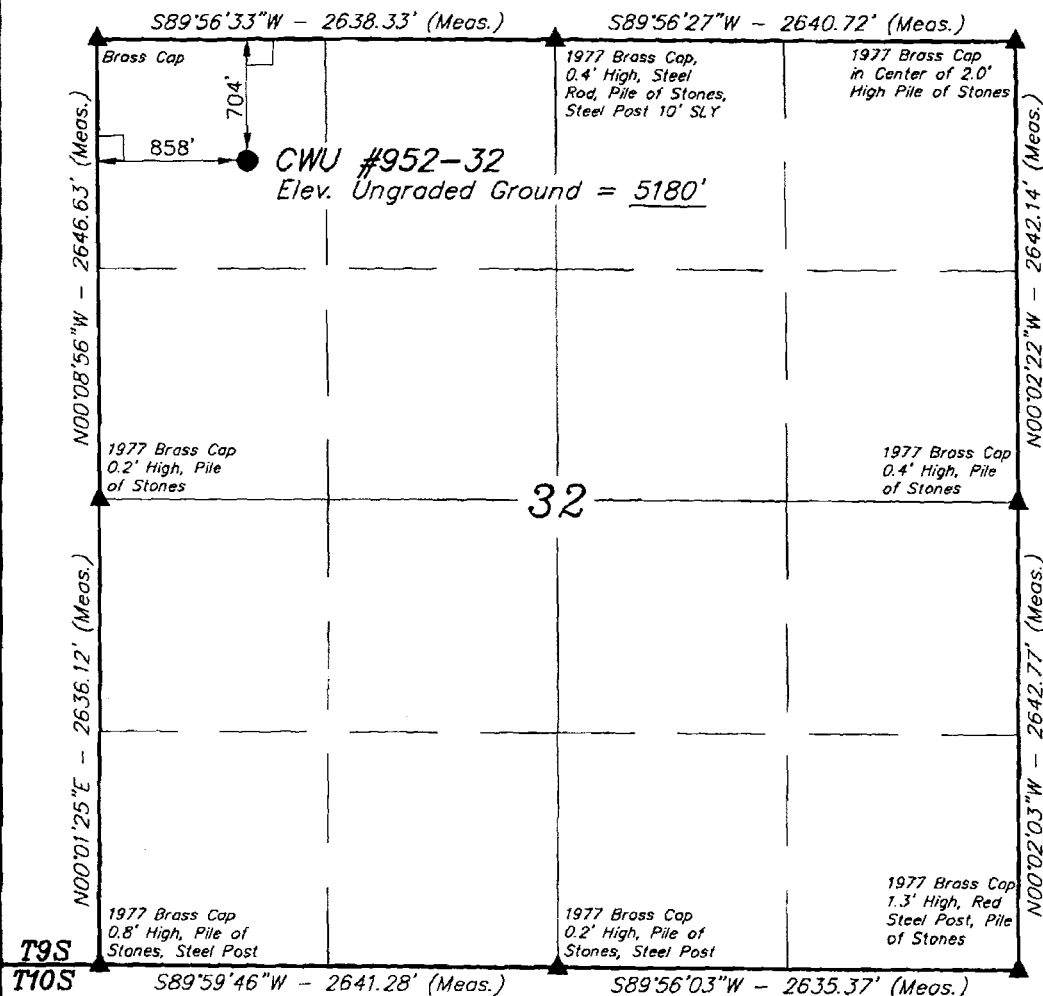
STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING					FORM 3 AMENDED REPORT <input type="checkbox"/>	
APPLICATION FOR PERMIT TO DRILL				1. WELL NAME and NUMBER CWU 952-32		
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>				3. FIELD OR WILDCAT NATURAL BUTTES		
4. TYPE OF WELL Gas Well <input type="checkbox"/> Coalbed Methane Well: NO <input type="checkbox"/>				5. UNIT or COMMUNITIZATION AGREEMENT NAME CHAPITA WELLS		
6. NAME OF OPERATOR EOG Resources, Inc.				7. OPERATOR PHONE 435 781-9111		
8. ADDRESS OF OPERATOR 1060 East Highway 40, Vernal, UT, 84078				9. OPERATOR E-MAIL kaylene_gardner@eogresources.com		
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) ML3355		11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>		12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>		
13. NAME OF SURFACE OWNER (if box 12 = 'fee') S				14. SURFACE OWNER PHONE (if box 12 = 'fee')		
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') ,, UT				16. SURFACE OWNER E-MAIL (if box 12 = 'fee')		
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')		18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>		19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>		
20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	704 FNL 858 FWL	NWNW	32	9.0 S	23.0 E	S
Top of Uppermost Producing Zone	704 FNL 858 FWL	NWNW	32	9.0 S	23.0 E	S
At Total Depth	704 FNL 858 FWL	NWNW	32	9.0 S	23.0 E	S
21. COUNTY UINTAH		22. DISTANCE TO NEAREST LEASE LINE (Feet) 704		23. NUMBER OF ACRES IN DRILLING UNIT 640		
		25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1260		26. PROPOSED DEPTH MD: 8930 TVD: 8930		
27. ELEVATION - GROUND LEVEL 5180		28. BOND NUMBER 6196017		29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 49-225		
ATTACHMENTS						
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES						
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER			<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN			
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)			<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER			
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)			<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP			
NAME Kaylene Gardner		TITLE Sr. Regulatory Assistant		PHONE 435 781-9111		
SIGNATURE		DATE 01/08/2008		EMAIL kaylene_gardner@eogresources.com		
API NUMBER ASSIGNED 43047500250000				APPROVAL		

Approved by the
Utah Division of
Oil, Gas and Mining

640305X
4428605Y
39.997 877
-109.356 445

Date: 02-11-08
By: 

T9S, R23E, S.L.B.&M.



LEGEND:

- \perp = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)
 LATITUDE = $39^{\circ}59'52.06''$ (39.997794)
 LONGITUDE = $109^{\circ}21'25.58''$ (109.357106)
 (AUTONOMOUS NAD 27)
 LATITUDE = $39^{\circ}59'52.19''$ (39.997831)
 LONGITUDE = $109^{\circ}21'23.13''$ (109.356425)

EOG RESOURCES, INC.

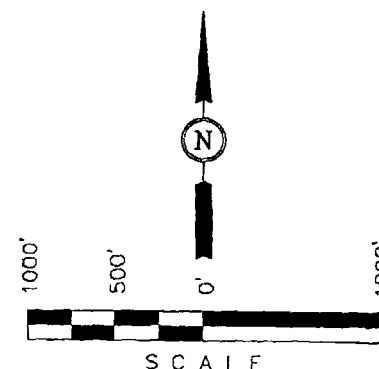
Well location, CWU #952-32, located as shown in the NW 1/4 NW 1/4 of Section 32, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE MAP WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REG. NO. 761219
 ROBERT L. KAY
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 15319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING

85-SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 10-11-04	DATE DRAWN: 10-15-04
PARTY G.S. D.L. E.C.O.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

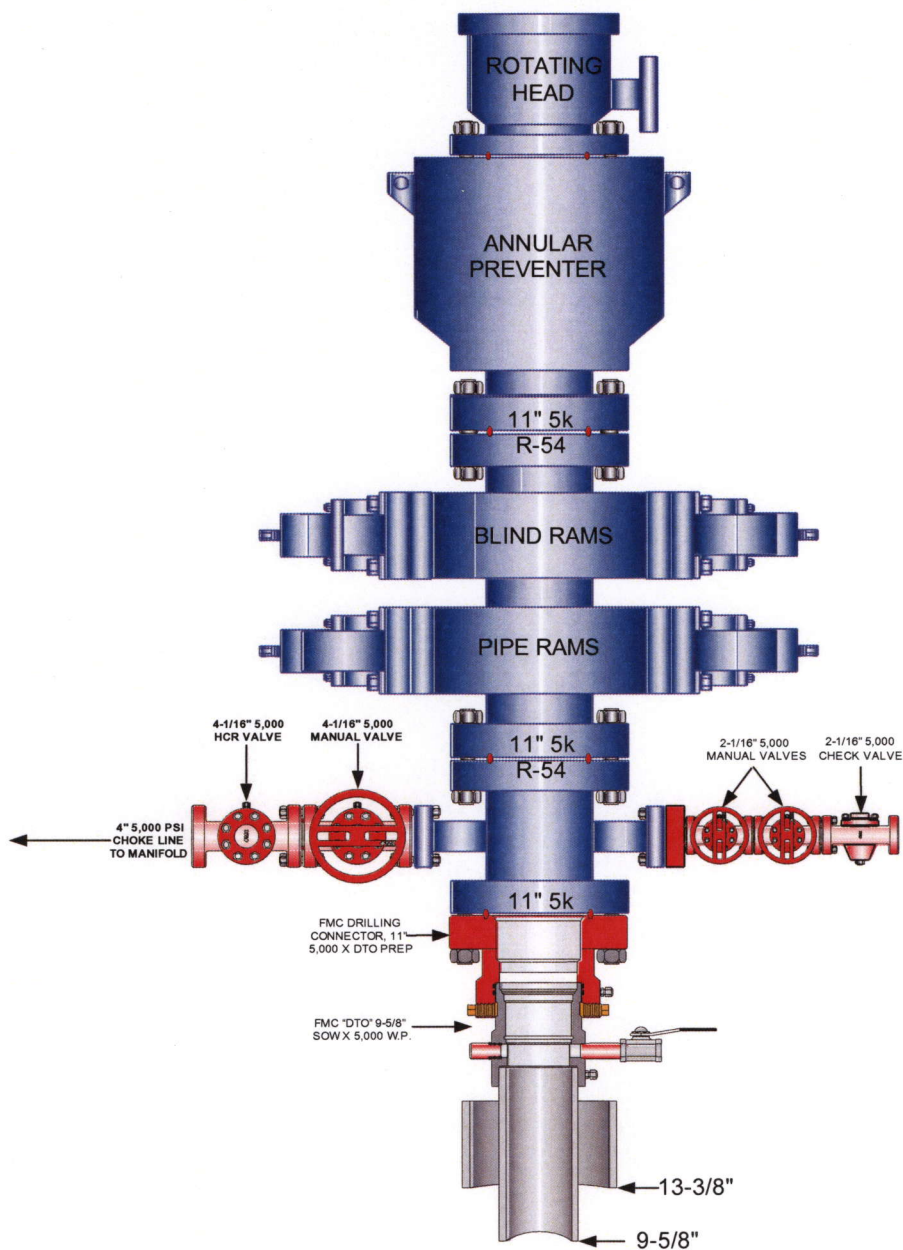
Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Cond	17.5	13.375	0	45		
Pipe	Grade	Length	Weight			
	H-40S	45	48.0			
	Cement Interval	Top (MD)	Bottom (MD)			
		0	45			
		Cement Description	Class	Sacks	Yield	Weight
			C	0	0.0	0.0

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	9.625	0	2300		
Pipe	Grade	Length	Weight			
	J-55	2300	36.0			
	Cement Interval	Top (MD)	Bottom (MD)			
		0	2300			
		Cement Description	Class	Sacks	Yield	Weight
			G	185	3.82	11.0

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	7.975	4.5	2300	8930		
Pipe	Grade	Length	Weight			
	N-80L	8930	11.6			
	Cement Interval	Top (MD)	Bottom (MD)			
		2300	8930			
		Cement Description	Class	Sacks	Yield	Weight
			HG	122	3.91	11.0
			UK	879	1.28	14.1

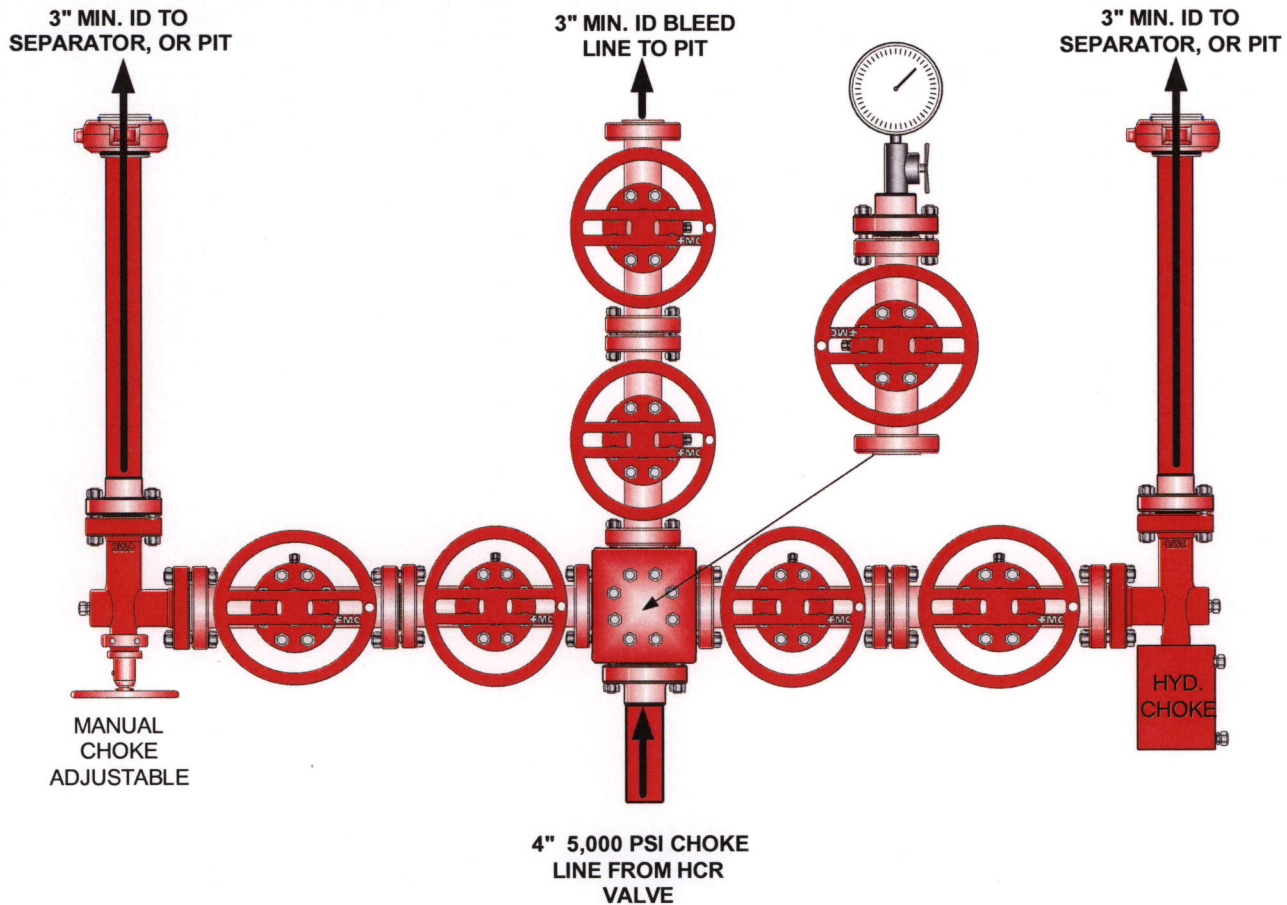
**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**

PAGE 1 OF 2



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 952-32 NW/NW, SEC. 32, T9S, R23E, S.L.B.&M. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,422		Shale	
Wasatch	4,431		Sandstone	
Chapita Wells	4,964		Sandstone	
Buck Canyon	5,644		Sandstone	
North Horn	6,286		Sandstone	
KMV Price River	6,554	Primary	Sandstone	Gas
KMV Price River Middle	7,462	Primary	Sandstone	Gas
KMV Price River Lower	8,205	Primary	Sandstone	Gas
Sego	8,716		Sandstone	
TD	8,930			

Estimated TD: **8,930' or 200'± below Sego top**

Anticipated BHP: 4,875 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Surface Hole - stripper head w/diverter
Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 ½"	0 – 45'	13 ⅜"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 ¼"	0 – 2,300' KB±	9-⅝"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-⅝" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 952-32
NW/NW, SEC. 32, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Defloculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

CHAPITA WELLS UNIT 952-32
NW/NW, SEC. 32, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 122 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 879 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 952-32
NW/NW, SEC. 32, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)



***Chapita Wells Unit 952-32
NWNW, Section 32, T9S, R23E
Uintah County, Utah***

SURFACE USE PLAN

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 54.4 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 2112' in length. See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 40-foot permanent right-of-way is requested. No surfacing material will used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 2770' x 40'. The proposed pipeline leaves the southern edge of the well pad (Lease ML-3355) proceeding in a northerly then easterly direction for an approximate distance of 2770' tying into an existing

pipeline in the NWNE of Section 32, T9S, R23E. Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.

4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.

4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD, Red Wash Evaporation Ponds, 1, 2, 3, 4, 5, or 6, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 16 millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the east corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the north.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours – See attached Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

State of Utah

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private

industry. There are commercial facilities available for stacking and storing drilling rigs.)

- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied, as needed, to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources and paleontology survey was conducted and submitted by Montgomery Archaeological Consultants.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 952-32 Well, located in the NWNW, of Section 32, T9S, R23E, Uintah County, Utah; State land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

January 3, 2008

Date

Kaylene R. Gardner, Lead Regulatory Assistant

EOG RESOURCES, INC.

CWU #952-32

LOCATED IN UTAH COUNTY, UTAH
SECTION 32, T9S, R23E, S.L.B.&M.

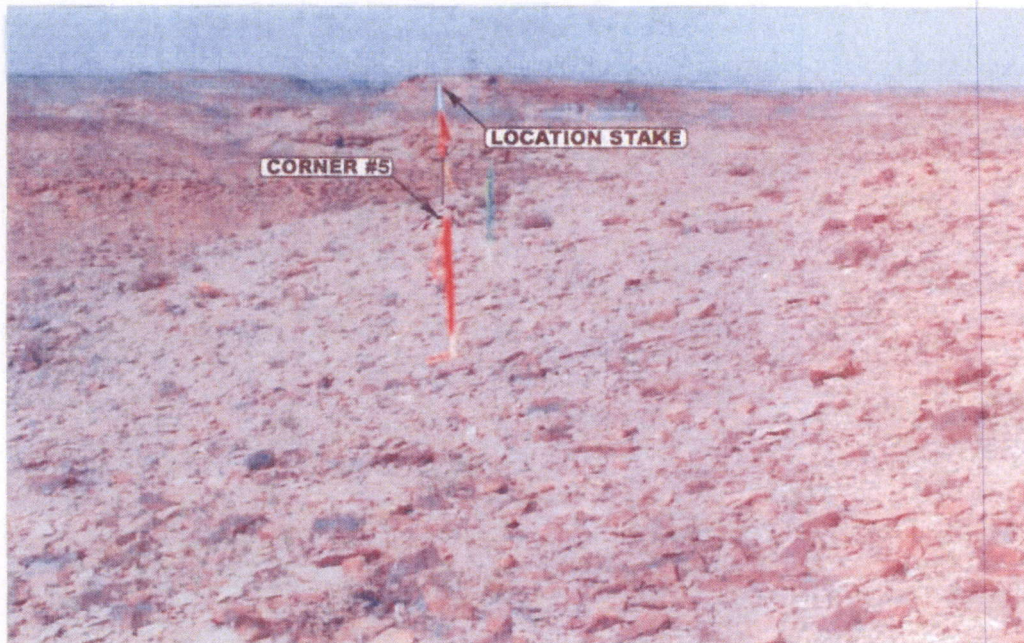


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: WESTERLY



UELS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

10 13 04
MONTH DAY YEAR

PHOTO

TAKEN BY G.S. DRAWN BY L.K. REVISED 00-00-00

EOG RESOURCES, INC.

CWU #952-32

SECTION 32, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE CWU #853-32 TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE WEST; FOLLOW ROAD FLAGS IN A WESTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE PROPOSED LOCATION.

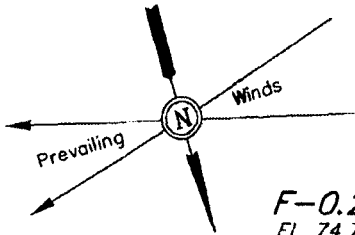
TOTAL DISTANCE FROM VERNAL, UT TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 54.4 MILES.

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #952-32
SECTION 32, T9S, R23E, S.L.B.&M.
704' FNL 858' FWL

CONSTRUCT
DIVERSION
DITCH



F-0.2'
El. 74.7'

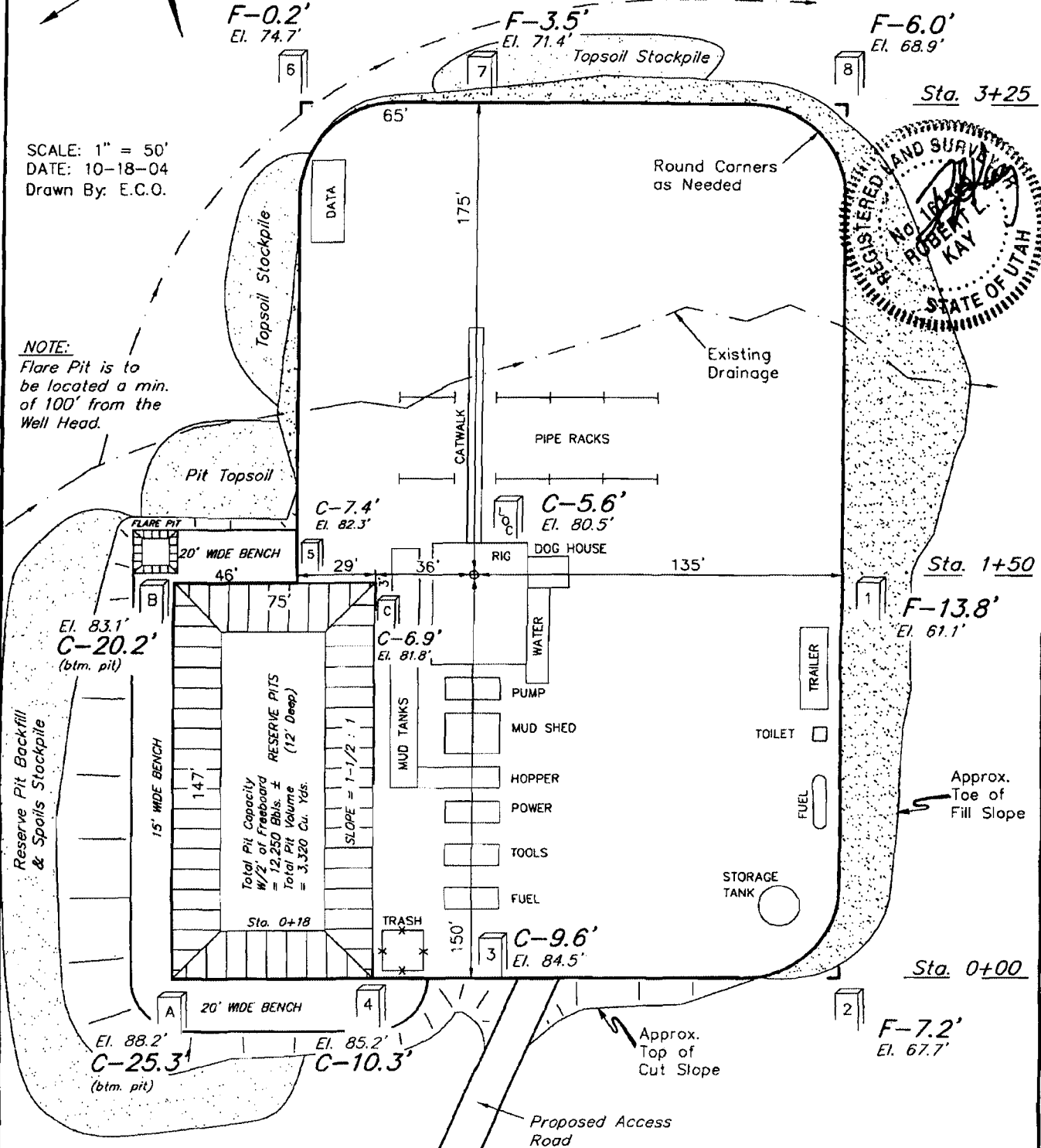
F-3.5'
El. 71.4'

F-6.0'
El. 68.9'

Sta. 3+25

SCALE: 1" = 50'
DATE: 10-18-04
Drawn By: E.C.O.

NOTE:
Flare Pit is to
be located a min.
of 100' from the
Well Head.



Elev. Ungraded Ground at Location Stake = 5180.5'
Elev. Graded Ground at Location Stake = 5174.9'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

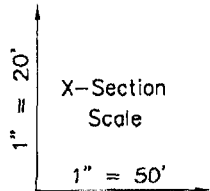
EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

CWU #952-32

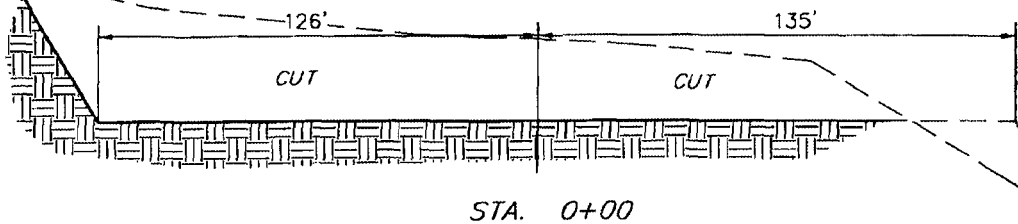
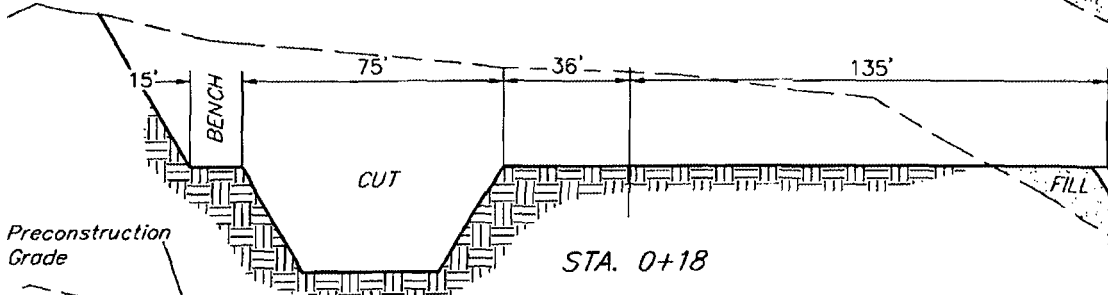
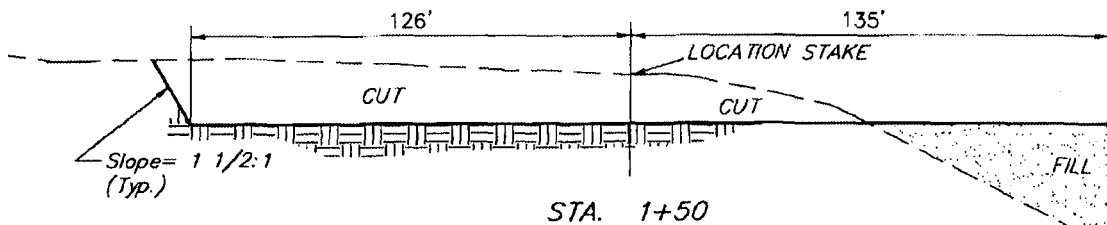
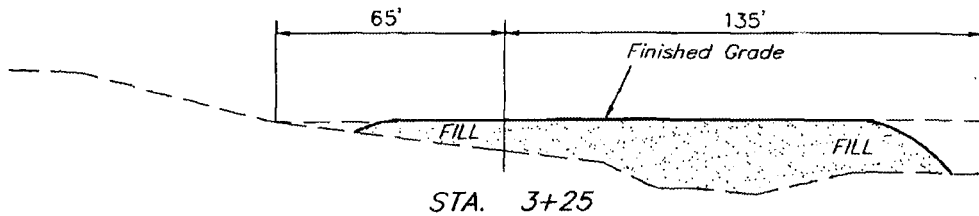
SECTION 32, T9S, R23E, S.L.B.&M.

704' FNL 858' FWL



DATE: 10-18-04

Drawn By: E.C.O.



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 1,840 Cu. Yds.

Remaining Location = 18,610 Cu. Yds.

TOTAL CUT = 20,450 CU.YDS.

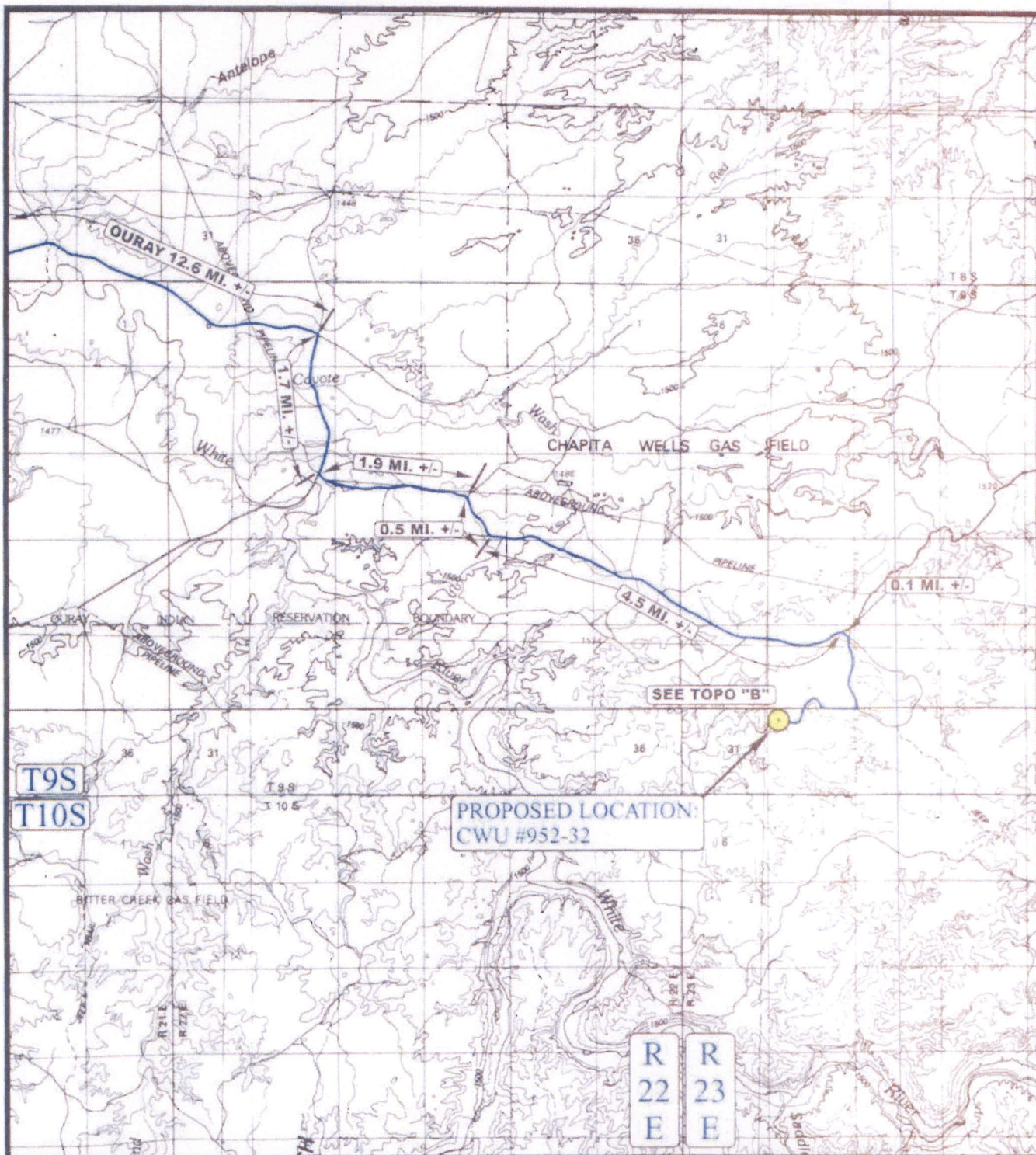
FILL = 16,950 CU.YDS.

EXCESS MATERIAL = 3,500 Cu. Yds.

Topsoil & Pit Backfill (1/2 Pit Vol.) = 3,500 Cu. Yds.

EXCESS UNBALANCE (After Rehabilitation) = 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1077



LEGEND:

● PROPOSED LOCATION

N

EOG RESOURCES, INC.

CWU #952-32

SECTION 32, T9S, R23E, S.L.B.&M.

704' FNL 858' FWL



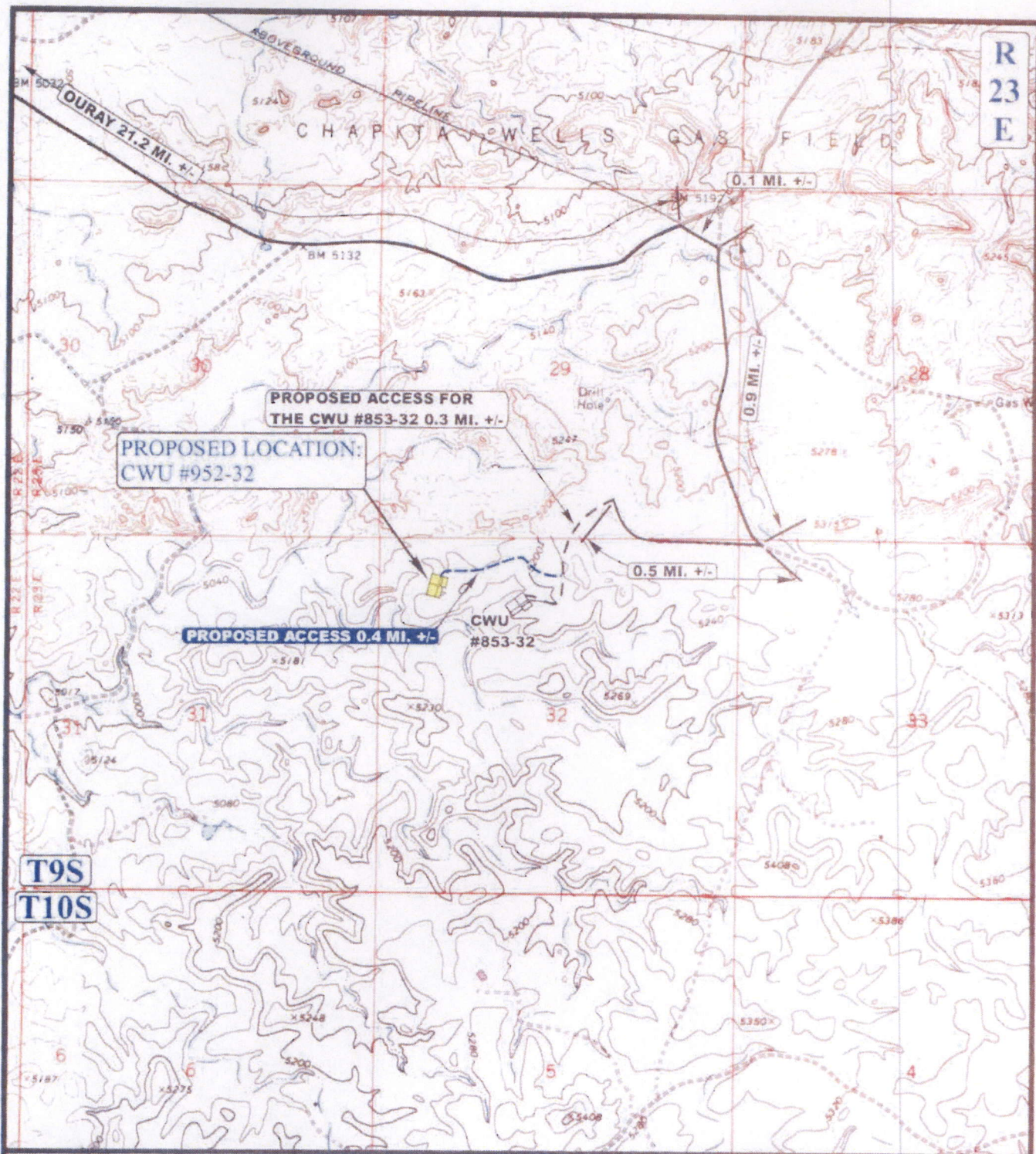
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

10 13 04
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: L.K. REVISED: 00-00-00

A
TOPO



LEGEND:

----- PROPOSED ACCESS ROAD
 ————— EXISTING ROAD

N



EOG RESOURCES, INC.

CWU #952-32
 SECTION 32, T9S, R23E, S.L.B.&M.
 704' FNL 858' FWL



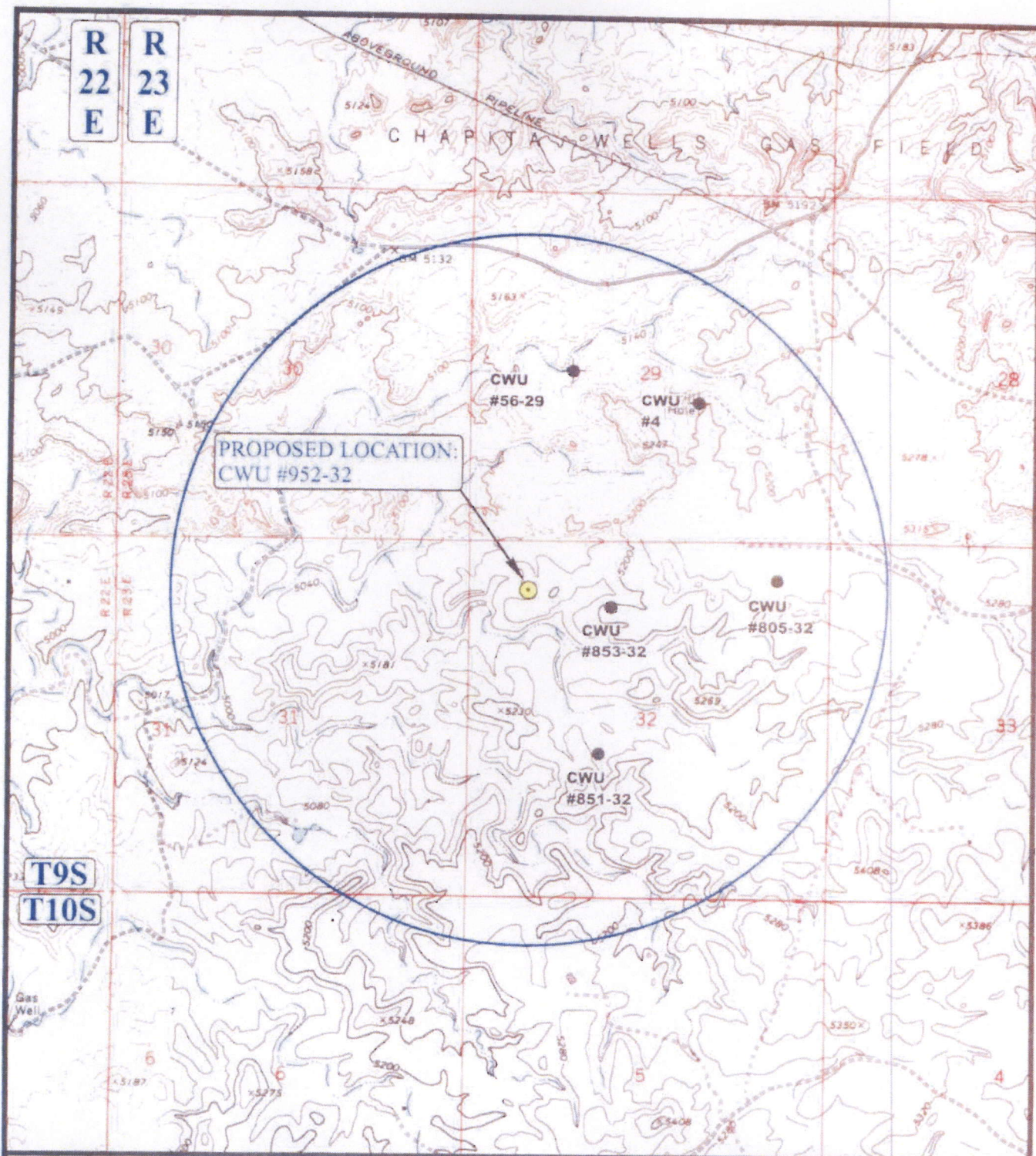
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
 MAP**

10 13 04
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00





LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

CWU #952-32
SECTION 32, T9S, R23E, S.1.B.&M.
704' FNL 858' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

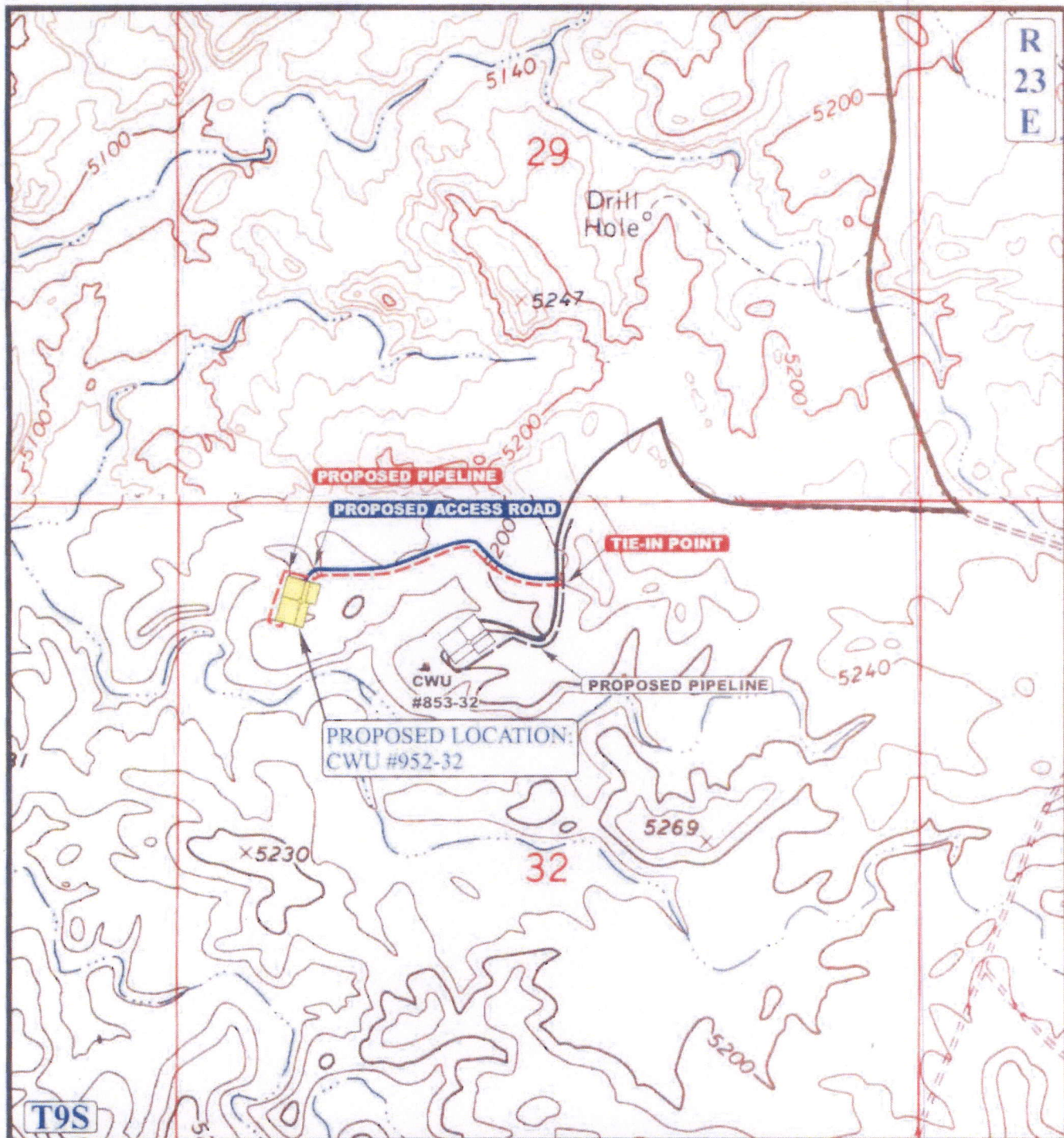


TOPOGRAPHIC MAP

10 13 04
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 2770' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - - - EXISTING PIPELINE
- - - - - PROPOSED PIPELINE

N

EOG RESOURCES, INC.

CWU #952-32

SECTION 32, T9S, R23E, S.L.B.&M.

704' FNL 858' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

10 13 04
MONTH DAY YEAR

SCALE: 1" = 1000'

DRAWN BY: L.K.

REVISED: 00-00-00

D
TOPO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 01/07/2008

API NO. ASSIGNED: 43-047-50025

WELL NAME: CWU 952-32

OPERATOR: EOG RESOURCES, INC. (N9550)

PHONE NUMBER: 435 781-9111

CONTACT: Kaylene Gardner

PROPOSED LOCATION:

NWNW 32 090S 230E

SURFACE: 0704 FNL 0858 FWL

BOTTOM: 0704 FNL 0858 FWL

COUNTY: Uintah

LATITUDE: 39.99788 LONGITUDE: -109.3565

UTM SURF EASTINGS: 640305 NORTHINGS: 4428605

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	DND	2/8/08
Geology		
Surface		

LEASE TYPE: 3 - State

LEASE NUMBER: ML3355

SURFACE OWNER: 3 - State

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[] Ind[] Sta[] Fee[]
(No. 6196017)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-225)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

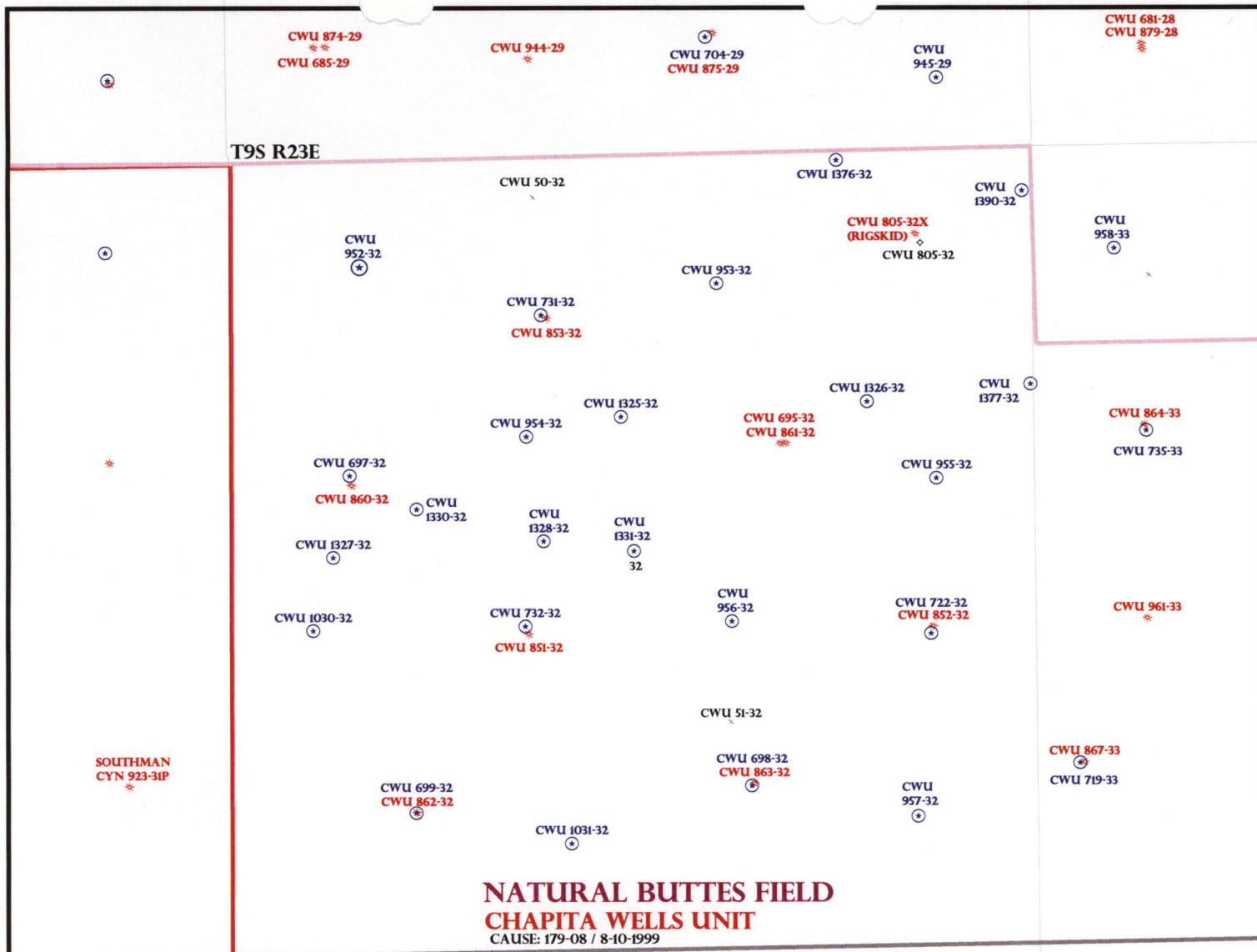
___ R649-2-3.
Unit: CHAPITA WELLS
___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
___ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 174-8
Eff Date: 8-19-94
Siting: Suspended from Siting
___ R649-3-11. Directional Drill

COMMENTS:

Needs Permit (01-23-08)

STIPULATIONS:

1- STATEMENT OF BASIS
2- Surface Csg Cont Stip
3- Cont stip #3 (4 1/2" production, 2100' MD)



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 32 T.9S R. 23S

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-08 / 8-10-1999

Field Status
 ABANDONED
 ACTIVE
 COMBINED
 INACTIVE
 PROPOSED
 STORAGE
 TERMINATED

Unit Status
 EXPLORATORY
 GAS STORAGE
 NF PP OIL
 NF SECONDARY
 PENDING
 PI OIL
 PP GAS
 PP GEOTHERML
 PP OIL
 SECONDARY
 TERMINATED

Wells Status
 GAS INJECTION
 GAS STORAGE
 LOCATION ABANDONED
 NEW LOCATION
 PLUGGED & ABANDONED
 PRODUCING GAS
 PRODUCING OIL
 SHUT-IN GAS
 SHUT-IN OIL
 TEMP. ABANDONED
 TEST WELL
 WATER INJECTION
 WATER SUPPLY
 WATER DISPOSAL
 DRILLING



OIL, GAS & MINING



PREPARED BY: DIANA MASON
 DATE: 07-JANUARY-2008

Application for Permit to Drill

Statement of Basis

1/31/2008

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
660	43-047-50025-00-00	SITLA	GW	S	No
Operator	EOG RESOURCES, INC.		Surface Owner-APD		
Well Name	CWU 952-32	Unit	CHAPITA WELLS		
Field	NATURAL BUTTES	Type of Work	DRILL		
Location	NWNW 32 9S 23E S 704 FNL 858 FWL GPS Coord (UTM) 640305E 4428605N				

Geologic Statement of Basis

EOG proposes to set 2,300' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 3,200'. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the proposed location. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of discontinuous sands interbedded with shales and is not expected to produce prolific aquifers. The production casing cement should be brought up above the base of the moderately saline ground water to isolate it from fresher waters uphole.

Brad Hill
APD Evaluator

1/31/2008
Date / Time

Surface Statement of Basis

The general area is within an unnamed drainage within the Chapita Wells Unit. The White River is approximately 4 miles to the west. The drainage consists of several small side drainages. All drainages are dry except for ephemeral flows. No seeps or springs exist in the area. An occasional pond has been constructed to supply water for livestock and antelope. The topography is characterized by rolling hills, frequently divided by gentle to deep draws. The draws are often rimmed with steep side hills with exposed sand stone bedrock cliffs. Vernal, Utah is approximately 35 air miles and 54 road miles to the northwest. Utah State, Uintah County and oilfield development roads provide access to the location. An additional 0.4 miles of road will be constructed.

The pad for the proposed CWU 952-32 gas well begins near the crest of a ridge on the north, cutting the moderately steep side-slope and filling a draw to the south of the center stake. A drainage begins east of the reserve pit and cuts through the location. The short head of this drainage will be picked up with a diversion ditch and will be diverted south and west around the toe of the fill. Earth movement balances and the pad appears that it will be stable. It appears the pad should have been laid out longitudinally or paralleling the slope rather than vertical. This was discussed with Jim Davis of SITLA. The pad as planned was acceptable to him. The ridge breaks off sharply to the west of the location into a canyon, which drains southwest to the White River. The requested location was in this rugged area. The location appears to be an acceptable site for constructing a pad, drilling and operating a well. Both the minerals and surface are owned by SITLA. The area was covered with about 14 inches of snow and dense fog at the time of the visit.

Ben Williams represented the Utah Division of Wildlife Resources. Mr. Williams stated the area is classified as critical yearlong habitat for antelope. He however recommended no stipulations for this species as the loss of forage from this location is not significant and water not forage is the factor limiting the herd population in the area. No other wildlife is expected to be affected. He gave Byron Tolman, representing EOG Resources, and Mr. Davis a copy of his evaluation and a DWR recommended seed mix to use when re-vegetating the area.

Floyd Bartlett
Onsite Evaluator

1/23/2008
Date / Time

Application for Permit to Drill

Statement of Basis

1/31/2008

Utah Division of Oil, Gas and Mining

Page 2

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator EOG RESOURCES, INC.
Well Name CWU 952-32
API Number 43-047-50025-0 **APD No** 660 **Field/Unit** NATURAL BUTTES
Location: 1/4,1/4 NWNW **Sec** 32 **Tw** 9S **Rng** 23E 704 FNL 858 FWL
GPS Coord (UTM) 640308 4428604 **Surface Owner**

Participants

Floyd Bartlett (DOGM), Jim Davis (SITLA), Byron Tolman (Agent for EOG Resources) Ben Williams (UDWR).

Regional/Local Setting & Topography

The general area is within an unnamed drainage within the Chapita Wells Unit. The White River is approximately 4 miles to the west. The drainage consists of several small side drainages. All drainages are dry except for ephemeral flows. No seeps or springs exist in the area. An occasional pond has been constructed to supply water for livestock and antelope. The topography is characterized by rolling hills, frequently divided by gentle to deep draws. The draws are often rimmed with steep side hills with exposed sand stone bedrock cliffs. Vernal, Utah is approximately 35 air miles and 54 road miles to the northwest. Utah State, Uintah County and oilfield development roads provide access to the location. An additional 0.4 miles of road will be constructed.

The pad for the proposed CWU 952-32 gas well begins near the crest of a ridge on the north, cutting the moderately steep side-slope and filling a draw to the south of the center stake. A drainage begins east of the reserve pit and cuts through the location. The short head of this drainage will be picked up with a diversion ditch and will be diverted south and west around the toe of the fill. Earth movement balances and the pad appears that it will be stable. It appears the pad should have been laid out longitudinally or paralleling the slope rather than vertical. This was discussed with Jim Davis of SITLA. The pad as planned was acceptable to him. The ridge breaks off sharply to the west of the location into a canyon, which drains southwest to the White River. The requested location was in this rugged area. The location appears to be an acceptable site for constructing a pad, drilling and operating a well. Both the minerals and surface are owned by SITLA. The area was covered with about 14 inches of snow and dense fog at the time of the visit.

Surface Use Plan

Current Surface Use

Grazing
Recreational
Wildlife Habitat

New Road

Miles	Well Pad		Src Const Material	Surface Formation
0.4	Width 261	Length 325	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetland N

Flora / Fauna

Area was covered with about 14 inches of snow. Expected vegetation on the site is shadscale, scattered greasewood, cheatgrass, halogeton, annual mustard, broom snakeweed, and black sage.

Antelope, coyote, small mammals and birds. Winter domestic sheep grazing

Soil Type and Characteristics

Shallow sandy rocky loam

Erosion Issues N**Sedimentation Issues** N**Site Stability Issues** N**Drainage Diversion Required** Y

. A drainage begins east of the reserve pit and cuts through the location. The short head of this drainage will be picked up with a diversion ditch and will be diverted south and west around the toe of the fill.

Berm Required? N**Erosion Sedimentation Control Required?** N
Paleo Survey Run? **Paleo Potential Observed?** N **Cultural Survey Run?** Y **Cultural Resources?** N
Reserve Pit**Site-Specific Factors****Site Ranking**

Distance to Groundwater (feet)	>200	0
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	300 to 1320	10
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	<10	0
Affected Populations	<10	0
Presence Nearby Utility Conduits	Not Present	0
Final Score		25 1 Sensitivity Level

Characteristics / Requirements

The reserve pit is proposed on the northeast portion of the location within an area of cut. Dimensions are 75' x 147' x 12' deep. A liner is required. EOG customarily uses a 16-mil liner with an appropriate thickness of sub-felt to cushion the liner.

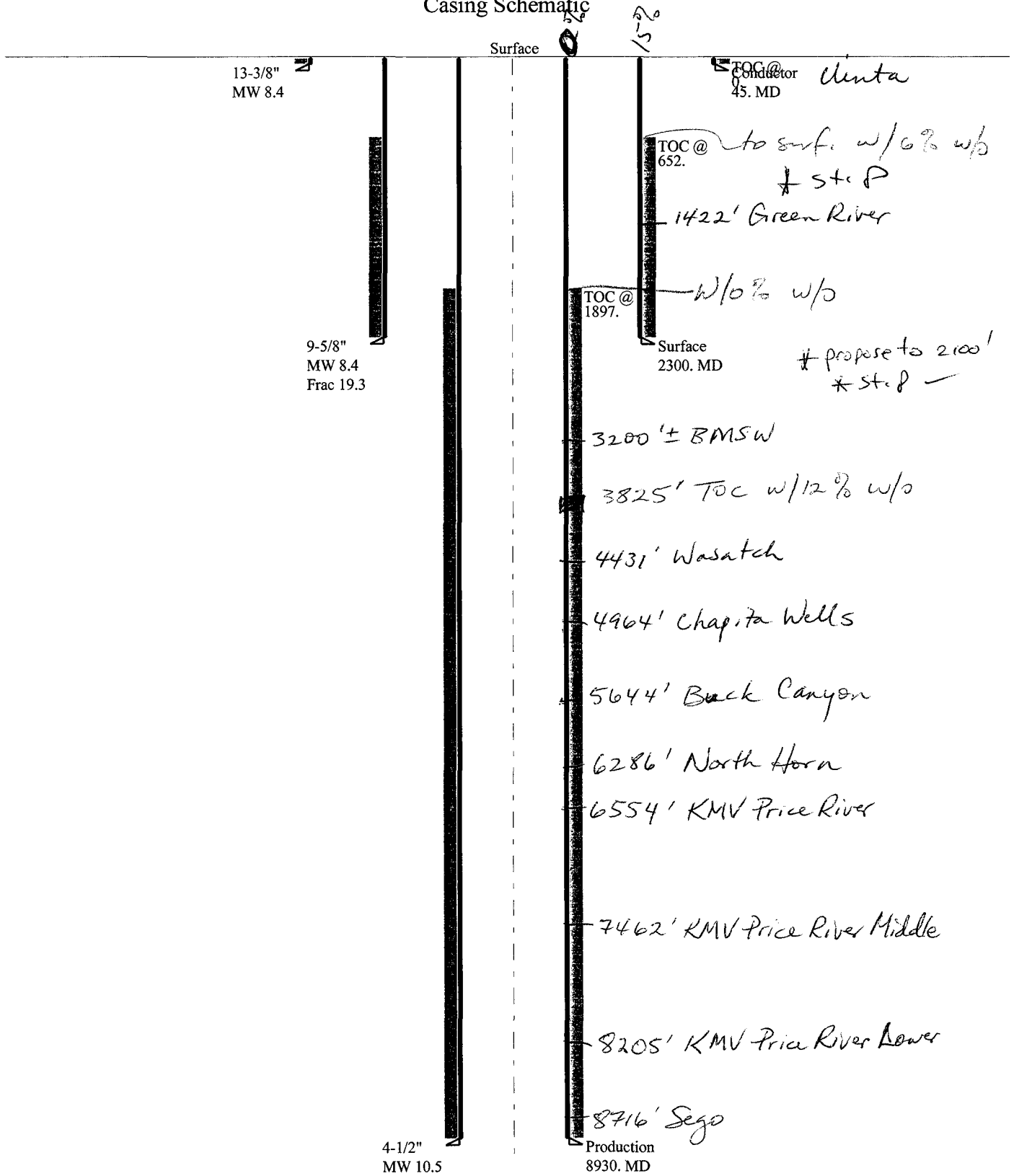
Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** Y
Other Observations / Comments

Floyd Bartlett
Evaluator

1/23/2008
Date / Time

2008-02 EOG CWU 952-32

Casing Schematic



BOPE REVIEW

Well Name

EOG Resources CWU 952-32 API# 43-047-50025

INPUT

Well Name

EOG Resources CWU 952-32 API# 43-047-50025			
String 1	String 2	String 3	String 4
13 3/8	9 5/8	4 1/2	
45	2300	8930	
0	45	2300	
8.4	8.4	10.5	✓
0	500	5000	
1730	3520	7780	
4875		10.5 ppg	✓

Casing Size (")
 Setting Depth (TVD)
 Previous Shoe Setting Depth (TVD)
 Max Mud Weight (ppg)
 BOPE Proposed (psi)
 Casing Internal Yield (psi)
 Operators Max Anticipated Pressure (psi)

Calculations

String 1 13 3/8 "

Max BHP [psi]	.052*Setting Depth*MW =	20	BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) [psi]	Max BHP-(0.12*Setting Depth) =	14	NO
MASP (Gas/Mud) [psi]	Max BHP-(0.22*Setting Depth) =	10	NO
Pressure At Previous Shoe Max BHP-.22*(Setting Depth - Previous Shoe Depth) =			*Can Full Expected Pressure Be Held At Previous Shoe?
10			NO
Required Casing/BOPE Test Pressure			45 psi
*Max Pressure Allowed @ Previous Casing Shoe =			0 psi
			*Assumes 1psi/ft frac gradient

Calculations

String 2 9 5/8 "

Max BHP [psi]	.052*Setting Depth*MW =	1005	BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) [psi]	Max BHP-(0.12*Setting Depth) =	729	NO
MASP (Gas/Mud) [psi]	Max BHP-(0.22*Setting Depth) =	499	YES
Pressure At Previous Shoe Max BHP-.22*(Setting Depth - Previous Shoe Depth) =			*Can Full Expected Pressure Be Held At Previous Shoe?
509			NO
Required Casing/BOPE Test Pressure			2300 psi
*Max Pressure Allowed @ Previous Casing Shoe =			45 psi
			*Assumes 1psi/ft frac gradient

Calculations

String 3 4 1/2 "

Max BHP [psi]	.052*Setting Depth*MW =	4876	BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) [psi]	Max BHP-(0.12*Setting Depth) =	3804	YES
MASP (Gas/Mud) [psi]	Max BHP-(0.22*Setting Depth) =	2911	YES
Pressure At Previous Shoe Max BHP-.22*(Setting Depth - Previous Shoe Depth) =			*Can Full Expected Pressure Be Held At Previous Shoe?
3417			NO - reasonable
Required Casing/BOPE Test Pressure			5000 psi
*Max Pressure Allowed @ Previous Casing Shoe =			2300 psi
			*Assumes 1psi/ft frac gradient

Well name:

2008-02 EOG CWU 952-32Operator: **EOG Resources Inc.**

String type: Conductor

Project ID:

43-047-50025

Location: Uintah County

Design parameters:**Collapse**

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 76 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 290 ft

Cement top: 0 ft

Burst

Max anticipated surface pressure: 14 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 20 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.

Neutral point: 39 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	45	13.375	48.00	H-40	ST&C	45	45	12.59	39.7
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	20	740	37.685	20	1730	88.10	2	322	99.99 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Minerals

Phone: 801-538-5357
FAX: 801-359-3940

Date: February 4, 2008
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 45 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

2008-02 EOG CWU 952-32

Operator: EOG Resources Inc.

String type: Surface

Project ID:

43-047-50025

Location: Uintah County

Design parameters:**Collapse**

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 107 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 290 ft

Cement top: 652 ft

Burst

Max anticipated surface
pressure: 2,024 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 2,300 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 2,014 ft

Non-directional string.**Re subsequent strings:**

Next setting depth: 8,930 ft
Next mud weight: 10.500 ppg
Next setting BHP: 4,871 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 2,300 ft
Injection pressure: 2,300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2300	9.625	36.00	J-55	ST&C	2300	2300	8.796	998.3
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1004	2020	2.013	2300	3520	1.53	73	394	5.43 J

Prepared Helen Sadik-Macdonald
by: Div of Oil, Gas & Minerals

Phone: 801-538-5357
FAX: 801-359-3940

Date: February 4, 2008
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 2300 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

2008-02 EOG CWU 952-32

Operator: **EOG Resources Inc.**

String type: Production

Project ID:

43-047-50025

Location: Uintah County

Design parameters:**Collapse**

Mud weight: 10.500 ppg

Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No

Surface temperature: 75 °F

Bottom hole temperature: 200 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 1,500 ft

Cement top: 1,897 ft

Burst

Max anticipated surface

pressure: 2,906 psi

Internal gradient: 0.220 psi/ft

Calculated BHP 4,871 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.

Neutral point: 7,528 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	8930	4.5	11.60	N-80	LT&C	8930	8930	3.875	779.3
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4871	6350	1.304	4871	7780	1.60	87	223	2.55 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & MineralsPhone: 801-538-5357
FAX: 801-359-3940Date: February 4, 2008
Salt Lake City, Utah**Remarks:**

Collapse is based on a vertical depth of 8930 ft, a mud weight of 10.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160
(UT-922)

January 8, 2008

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2008 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2008 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Wasatch)

43-047-39894 CWU 723-28 Sec 28 T09S R23E 1982 FNL 1653 FWL
43-047-39902 CWU 705-29 Sec 29 T09S R23E 1354 FNL 0957 FWL
43-047-39896 CWU 727-29 Sec 29 T09S R23E 0473 FNL 2136 FWL
43-047-50023 CWU 743-02 Sec 02 T09S R22E 2269 FSL 0986 FEL

(Proposed PZ MesaVerde)

43-047-39895 CWU 1046-30 Sec 30 T09S R23E 1148 FNL 0811 FEL
43-047-39898 CWU 1210-24 Sec 24 T09S R22E 2021 FSL 0576 FEL
43-047-39899 CWU 1207-24 Sec 24 T09S R22E 0663 FNL 0624 FWL
43-047-39900 CWU 1357-24 Sec 24 T09S R22E 2556 FNL 1406 FWL
43-047-50025 CWU 952-32 Sec 32 T09S R23E 0704 FNL 0858 FWL
43-047-50024 CWU 1030-32 Sec 32 T09S R23E 2166 FSL 0510 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

From: Ed Bonner
To: Mason, Diana
Date: 2/1/2008 3:01 PM
Subject: Well Clearance

CC: Davis, Jim; Garrison, LaVonne; Hill, Brad; Jarvis, Dan

The following wells have been given cultural resources and paleontological resources clearance by the Trust Lands Administration:

EOG Resources, Inc
CWU 1032-32 (API 43 047 50024)
CWU 952-32 (API 43 047 50025)

XTO Energy, Inc
LCU 15-2H (API 43 047 39887)
LCU 4-2H (API 43 047 39888)
LCU 2-2H (API 43 047 39889)
KC 6-36D (API 43 047 39890)
KC 7-36D (API 43 047 39891)
KC 8-36D (API 43 047 39892)
KC 10-32E (API 43 047 39893)

If you have any questions regarding this matter please give me a call.



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

February 11, 2008

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: CWU 952-32 Well, 704' FNL, 858' FWL, NW NW, Sec. 32, T. 9 South, R. 23 East,
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-50025.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office
SITLA

Operator: EOG Resources, Inc.
Well Name & Number CWU 952-32
API Number: 43-047-50025
Lease: ML3355

Location: NW NW Sec. 32 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following action during drilling of this well:

- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- 24 hours prior to testing blowout prevention equipment – contact Dan Jarvis
- 24 hours prior to spudding the well – contact Carol Daniels
- Within 24 hours of any emergency changes made to the approved drilling program – contact Dustin Doucet
- Prior to commencing operations to plug and abandon the well – contact Dan Jarvis

The operator is required to get approval from the Division of Oil, Gas and Mining before performing any of the following actions during the drilling of this well:

- Plugging and abandonment or significant plug back of this well – contact Dustin Doucet
- Any changes to the approved drilling plan – contact Dustin Doucet

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at: (801) 538-5338 office (801) 942-0871 home
- Carol Daniels at: (801) 538-5284 office
- Dustin Doucet at: (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.
5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)
6. Surface casing shall be cemented to the surface.
7. Cement volume for the 4 1/2" production string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to 2100' MD as indicated in the submitted drilling plan.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 952-32

Api No: 43-047-50025 Lease Type: STATE

Section 32 Township 09S Range 23E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

SPUDDED:

Date 06/11/08

Time 4:00 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 06/12//08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-50025	Chapita Wells Unit 952-32	NWNW	32	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
B	99999	13650	6/11/2008	6/19/08		
Comments: Mesaverde well PRRU = MVRD						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-50024	Chapita Wells Unit 1030-32	NWSW	32	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
B	99999	13650	6/12/2008	6/19/08		
Comments: Mesaverde well PRRU = MVRD						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-39436	Wild Horse Federal 122-34	NWSE	34	10S	19E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	16900	6/12/2008	6/19/08		
Comments: Wasatch/Mesaverde well						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Signature

Regulatory Assistant

Title

6/16/2008

Date

RECEIVED

JUN 16 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
EOG Resources, Inc.

3. ADDRESS OF OPERATOR:
600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 824-5526

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 704' FNL & 858' FWL 39.997794 LAT 109.357106 LON

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 32 9S 23E S

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-3355

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
Chapita Wells Unit

8. WELL NAME and NUMBER:
Chapita Wells Unit 952-32

9. API NUMBER:
43-047-50025

10. FIELD AND POOL, OR WILDCAT:
Natural Buttes/Mesaverde

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Well spud
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well spud on 6/11/2008.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE

DATE 6/16/2008

(This space for State use only)

RECEIVED

JUN 17 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
EOG Resources, Inc.

3. ADDRESS OF OPERATOR:
600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 824-5526

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 704' FNL & 858' FWL 39.997794 LAT 109.357106 LON

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 32 9S 23E S

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-3355

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
Chapita Wells Unit

8. WELL NAME and NUMBER:
Chapita Wells Unit 952-32

9. API NUMBER:
43-047-50025

10. FIELD AND POOL, OR WILDCAT:
Natural Buttes/Mesaverde

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Chapita Wells Unit 2-29 SWD
4. Red Wash Evaporation ponds 1, 2, 3 & 4
5. RN Industries

Accepted by the
Utah Division of
Oil, Gas and Mining

COPY SENT TO OPERATOR

Date: 6-19-2008

Initials: KS

Date: 6-18-08
By: [Signature]

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE

DATE 6/16/2008

(This space for State use only)

RECEIVED

JUN 17 2008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
PHONE NUMBER: (303) 824-5526		8. WELL NAME and NUMBER: Chapita Wells Unit 952-32
4. LOCATION OF WELL FOOTAGES AT SURFACE: 704' FNL & 858' FWL 39.997794 LAT 109.357106 LON COUNTY: Uintah		9. API NUMBER: 43-047-50025
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 32 9S 23E S STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was turned to sales on 8/19/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u>Mary A. Maestas</u>	DATE <u>8/21/2008</u>

(This space for State use only)

RECEIVED
AUG 25 2008

WELL CHRONOLOGY REPORT

Report Generated On: 08-21-2008

Well Name	CWU 952-32	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-50025	Well Class	1SA
County, State	UINTAH, UT	Spud Date	07-01-2008	Class Date	08-20-2008
Tax Credit	N	TVD / MD	8,930/ 8,930	Property #	054941
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	8,910/ 8,910
KB / GL Elev	5,188/ 5,175				
Location	Section 32, T9S, R23E, NWNW, 704 FNL & 858 FWL				

Event No	1.0	Description	DRILL & COMPLETE
Operator	EOG RESOURCES, INC	WI %	55.328

NRI % 47.155

AFE No	302810	AFE Total	1,799,000	DHC / CWC	880,700/ 918,300
---------------	--------	------------------	-----------	------------------	------------------

Rig Contr	ELENBURG	Rig Name	ELENBURG #29	Start Date	02-28-2008	Release Date	07-08-2008
------------------	----------	-----------------	--------------	-------------------	------------	---------------------	------------

02-28-2008 **Reported By** CINDY VAN RANKEN

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
------------------------------	-----	-------------------	-----	--------------------	-----

Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
----------------------------	-----	-------------------	-----	-------------------	-----

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
-----------	---	------------	---	-----------------	---	-------------	---	-----------	-----	-------------	-----

Formation :	PBTBTD : 0.0	Perf :	PKR Depth : 0.0
--------------------	--------------	---------------	-----------------

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
--------------	------------	------------	-----------------------------

06:00	06:00	24.0	LOCATION DATA
			704' FNL & 858' FWL (NW/NW)
			SECTION 32, T9S, R23E
			UINTAH COUNTY, UTAH

LAT 39.997794, LONG 109.357106 (NAD 83)
LAT 39.997831, LONG 109.356425 (NAD 27)

ELENBURG #29
OBJECTIVE: 8930' MD/TVD, MESAVERDE
DW/GAS
CHAPITA WELLS DEEP PROSPECT
DD&A: CHAPITA DEEP
NATURAL BUTTES FIELD

LEASE: ML3355
ELEVATION: 5180.5' NAT GL, 5174.9' PREP GL (DUE TO ROUNDING PREP GL IS 5175'), 5188' KB (13')

EOG WI 55.5028%, NRI 47.15451%

06-03-2008	Reported By	TERRY CSERE
-------------------	--------------------	-------------

DailyCosts: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION TODAY 06/03/08.

06-04-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

06-05-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 15% COMPLETE.

06-06-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 20% COMPLETE.

06-09-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 30% COMPLETE.

06-10-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 40% COMPLETE.

06-11-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 45% COMPLETE.

06-12-2008 Reported By TERRY CSERE/KAYLENE GARDNER

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION/SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY. WIND PERMITTING. - SPUD A 20" HOLE ON 6/11/08 @ 4:00 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM OF THE SPUD ON 6/11/08 @ 3:15 PM.

06-16-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$68,062	Completion	\$0	Daily Total	\$68,062
Cum Costs: Drilling	\$106,062	Completion	\$0	Well Total	\$106,062
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS COMPLETE.

06-26-2008 Reported By DAN FARNSWORTH

Daily Costs: Drilling	\$195,375	Completion	\$0	Daily Total	\$195,375
Cum Costs: Drilling	\$301,437	Completion	\$0	Well Total	\$301,437
MD	2,137	TVD	2,137	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00 06:00 24.0 MIRU ASPEN DRILLING RIG #14 ON 6/15/2008. DRILLED 12-1/4" HOLE TO 2172' GL. FLUID DRILLED HOLE W/NO LOSSES. RAN 50 JTS (2124.70') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2137' KB. RDMO ASPEN RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 164 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 400 SX (84 BBLS) OF PREMIUM CEMENT W/2 % CACL2. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX.

DISPLACED CEMENT W/161 BBLS FRESH WATER. BUMPED PLUG W/300# @ 9:42 PM, 6/19/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB # 1: MIXED & PUMPED 100 SX (20.5 BBLS) OF PREMIUM CEMENT W/2 % CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 11 HRS. RDMO HALLIBURTON CEMENTERS.

TOP JOB # 2: MIRU HALLIBURTON CEMENTERS. MIXED & PUMPED 200 SX (41 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 3: MIXED & PUMPED 150 SX (31 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT TO 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

ASPEN RIG 14 TOOK SURVEYS WHEN DRILLING HOLE @: 277' - 0.75 , 1207' - 1.0°, 2132' - 1.0 .

CONDUCTOR LEVEL RECORD: PS= 89.8 OPS= 89.8 VDS= 90.0 MS= 90.0.

9 5/8 CASING LEVEL RECORD: PS= 89.9 OPS= 89.9 VDS= 90.0 MS= 90.0.

DANNY FARNSWORTH NOTIFIED ROOSEVELT OFFICE W/UDOGM OF THE SURFACE CASING & CEMENT JOB ON 6/18/2008 @ 12:55 PM.

07-01-2008		Reported By		DUANE C WINKLER							
Daily Costs: Drilling		\$49,397		Completion		\$0		Daily Total		\$49,397	
Cum Costs: Drilling		\$350,834		Completion		\$0		Well Total		\$350,834	
MD	2,428	TVD	2,428	Progress	291	Days	1	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: DRILLING @ 2428'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	RIG DOWN ROTARY TOOLS.
06:30	07:00	0.5	SAFETY MEETING WITH THIRD PARTY CONTRACTORS.
07:00	15:00	8.0	MOVE RIG 4.5 MILES AND RIG UP.
15:00	16:00	1.0	NIPPLE UP BOP. DAY WORK STARTED @ 15:00 HRS, 6/30/2008.
16:00	21:30	5.5	TEST BOPS/DIVERTER, TEST ALL VALVES ON CHOKE MANIFOLD, CHOKE LINE AND KILL LINE TESTED RAMS AND HYDRIL AND CASING, ALL 5K EQUIPMENT TO 5,000 HIGH AND 250 LOW, HYDRIL 2,500 HIGH AND 250 LOW, CASING TO 1,500, ALL TESTED.
21:30	02:00	4.5	TRIP IN HOLE WITH BHA.
02:00	02:30	0.5	DRILLED CMT, DRILL FLOAT EQUIPMENT.

02:30 03:00 0.5 FIT PRESSURE TO 400 PSIG WITH WATER, EMW 10.8.
 03:00 03:30 0.5 DEVIATION SURVEY 2137' @ 2 DEGREE.
 03:30 06:00 2.5 DRILLED 2137' TO 2428', (291'), ROP 116, MW 8.8, VIS 30, GPM 410,

NO LOSS/GAIN, NO ACCIDENTS / INCIDENTS, NO RIG REPAIRS, FULL CREWS, SAFETY MEETING WITH THIRD PARTY CONTRACTORS, SAFETY MEETING # 2 WIRE LINE SURVEY. FUEL ON HAND 4448, USED 1035 GLS, TRANSFER FROM CWU 1030-32 TO CWU 952-32, 7 JTS 4.5 X 11.6# N80, LTC CASING (294.82'), AND 5483 GLS OF DIESEL, RIG MOVE WAS 4.5 MILES, NOTIFIED STATE OF UTAH DAN JARVIS (801-538-5338) ON 6/29/2008 @ 0700 HRS RIG MOVE TO CWU 952-32 AND BOP TEST 1700 HRS, NOTIFIED CAROL DANIELS (801-538-5284) SPUD NOTICE FOR CWU 952-32 ON 6/30/2008 @ 0500 HRS.(6/30/2008 UNMANNED LOGGER UNIT RIG UP).

06:00 06:00 24.0 SPUD 7 7/8" HOLE @ 03:30 HRS, 7/1/2008.

07-02-2008 **Reported By** DUANE C WINKLER

Daily Costs: Drilling	\$51,272	Completion	\$0	Daily Total	\$51,272
Cum Costs: Drilling	\$402,107	Completion	\$0	Well Total	\$402,107

MD	5,103	TVD	5,103	Progress	2,675	Days	2	MW	8.9	Visc	27.0
-----------	-------	------------	-------	-----------------	-------	-------------	---	-----------	-----	-------------	------

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
--------------------	-------------------	---------------	------------------------

Activity at Report Time: DRILLING @ 5,103'

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	15:00	9.0	DRILLED 2428' TO 3516', (1088'), ROP 120, MW 8.9, VIS 29, GPM 410, NO LOSS/GAIN.
15:00	15:30	0.5	DEVIATION SURVEY 3471' @ 2 DEGREE.
15:30	16:00	0.5	SERVICE RIG, CHECK CROWN-O-MATIC, BOP DRILL, INSPECT BRAKES.
16:00	00:00	8.0	DRILLED 3516' TO 4559', (1043'), ROP 130, MW 9.1, VIS 29, GPM 410, NO LOSS/GAIN.
00:00	00:30	0.5	DEVIATION SURVEY 4517' @ 2 DEGREE.
00:30	06:00	5.5	DRILLED 4559' TO 5103', (544'), ROP 98, MW 9.3, VIS 29, GPM 410, NO LOSS/GAIN, NO ACCIDENTS / INCIDENTS, NO RIG REPAIRS, FULL CREWS, SAFETY MEETING # 1 MAKING CONNECTIONS, SAFETY MEETING # 2 HOUSE CLEANING, FUEL ON HAND 7892, USED 935 GLS, CHECK CROWN-O-MATIC, BOP DRILL, INSPECT BRAKES.

07-03-2008 **Reported By** DUANE C WINKLER

Daily Costs: Drilling	\$39,651	Completion	\$0	Daily Total	\$39,651
Cum Costs: Drilling	\$441,758	Completion	\$0	Well Total	\$441,758

MD	6,300	TVD	6,300	Progress	1,197	Days	3	MW	9.5	Visc	29.0
-----------	-------	------------	-------	-----------------	-------	-------------	---	-----------	-----	-------------	------

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
--------------------	-------------------	---------------	------------------------

Activity at Report Time: DRILLING @ 6,300'

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	16:30	10.5	DRILLED 5103' TO 5741', (638), ROP 60, MW 9.5, VIS 32, GPM 410, NO LOSS/GAIN.
16:30	17:00	0.5	SERVICE RIG, CHECK CROWN-O-MATIC, BOP DRILL, INSPECT BRAKES.
17:00	06:00	13.0	DRILLED 5741' TO 6300', (559'), ROP 43, MW 9.7, VIS 31, GPM 410, NO LOSS/GAIN, NO ACCIDENTS / INCIDENTS, NO RIG REPAIRS, FULL CREWS, SAFETY MEETING # 1 RE-BUILDING PUMPS, SAFETY MEETING # 2 FORKLIFT OPERATIONS, FUEL ON HAND 6591, USED 1300 GLS, CHECK CROWN-O-MATIC, BOP DRILL, INSPECT BRAKES.

UNMANNED LOGGING UNIT DAY #3

07-04-2008 Reported By DUANE C WINKLER

Daily Costs: Drilling	\$31,986	Completion	\$0	Daily Total	\$31,986
Cum Costs: Drilling	\$473,745	Completion	\$0	Well Total	\$473,745
MD	7,461	TVD	7,461	Progress	1,061
		Days	4	MW	9.7
Visc	31.0				
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 7461'

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	17:00	11.0	DRILLED 6300' TO 6873', (473'), ROP 43, MW 9.4, VIS 33, GPM 410, NO LOSS/GAIN.
17:00	17:30	0.5	SERVICE RIG, CHECK CROWN-O-MATIC, BOP DRILL, INSPECT BRAKES.
17:30	06:00	12.5	DRILLED 6873' TO 7461', (588'), ROP 47, MW 9.7, VIS 32, GPM 410, NO LOSS/GAIN, NO ACCIDENTS / INCIDENTS, NO RIG REPAIRS, FULL CREWS, SAFETY MEETING # 1 RELEAVING, SAFETY MEETING # 2: HORSE PLAY, FUEL ON HAND 5156, USED 1435 GLS, CHECK CROWN-O-MATIC, BOP DRILL, INSPECT BRAKES.

07-05-2008 Reported By DUANE C WINKLER

Daily Costs: Drilling	\$46,884	Completion	\$7,455	Daily Total	\$54,339
Cum Costs: Drilling	\$520,629	Completion	\$7,455	Well Total	\$528,084
MD	7,644	TVD	7,644	Progress	183
		Days	5	MW	9.7
Visc	31.0				
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: TIH W/BIT. RIG REPAIR.

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:30	0.5	DRILLED 7461' TO 7492', (31'), ROP 62, MW 9.7, VIS 31, GPM 410, NO LOSS/GAIN.
06:30	07:00	0.5	RIG REPAIR, PUMP GEAR END OILER
07:00	09:30	2.5	DRILLED 7492' TO 7581', (89'), ROP 35, MW 9.7, VIS 31, GPM 410, NO LOSS/GAIN
09:30	13:30	4.0	RIG REPAIR, CHANGE OUT SWIVEL HOUSE PUMP.
13:30	16:00	2.5	DRILLED 7581' TO 7644', (63'), ROP 25, MW 9.7, VIS 31, GPM 410, NO LOSS/GAIN.
16:00	18:30	2.5	TRIPPING OUT OF HOLE FOR NEW BIT.
18:30	20:30	2.0	CIRCULATE WELL BORE WHILE, RIG REPAIR, REPLACE CHAIN ON DRAW WORKS.
20:30	21:00	0.5	PUMP PILL.
21:00	01:30	4.5	TRIP OUT OF HOLE FOR NEW BIT.
01:30	02:30	1.0	TRIPPING IN HOLE WITH NEW BIT.
02:30	06:00	3.5	RIG REPAIR, WORK ON SWIVEL HOUSE HYDRAULIC PUMP,
			NO ACCIDENTS / INCIDENTS, RIG REPAIRS, FULL CREWS, SAFETY MEETING # 1 CHAIN ON DRAW WORKS, SAFETY MEETING # 2: REMOVING ROTATING RUBBER, FUEL ON HAND 4301, USED 854 GLS, CHECK CROWN-O-MATIC, BOP DRILL, INSPECT BRAKES.

07-06-2008 Reported By DUANE C WINKLER

Daily Costs: Drilling	\$27,731	Completion	\$0	Daily Total	\$27,731
Cum Costs: Drilling	\$548,489	Completion	\$7,455	Well Total	\$555,944
MD	8,076	TVD	8,076	Progress	432
		Days	6	MW	0.0
Visc	0.0				
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 8076'

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:30	0.5	RIG REPAIR, WORK ON SWIVEL PUMP.
06:30	08:30	2.0	SLIP & CUT DRILL LINE.

08:30	12:00	3.5	TRIPPING IN HOLE WITH NEW BIT.
12:00	21:30	9.5	WASH/REAM 4000' TO 7644', (3644'), MW 10.2, VIS 32, GPM 410, LOST 500 BBLs MUD, SET OFF JARS THREE TIMES.
21:30	06:00	8.5	DRILLED 7644' TO 8076', (432'), ROP 50, MW 10.1, VIS 31, GPM 410, NO LOSS/GAIN, RIG REPAIR, WORK ON SWIVEL HOUSE HYDRAULIC PUMP, NO ACCIDENTS / INCIDENTS, RIG REPAIRS, FULL CREWS, SAFETY MEETING # 1 BACKING UP TRUCKS, SAFETY MEETING # 2: REMOVING ROTATING RUBBER, FUEL ON HAND 3488, USED 813 GLS, CHECK CROWN-O-MATIC, BOP DRILL, INSPECT BRAKES.

07-07-2008 **Reported By** DUANE C WINKLER

Daily Costs: Drilling	\$64,326	Completion	\$0	Daily Total	\$64,326
------------------------------	----------	-------------------	-----	--------------------	----------

Cum Costs: Drilling	\$612,816	Completion	\$7,455	Well Total	\$620,271
----------------------------	-----------	-------------------	---------	-------------------	-----------

MD	8,855	TVD	8,855	Progress	779	Days	7	MW	10.2	Visc	66.0
-----------	-------	------------	-------	-----------------	-----	-------------	---	-----------	------	-------------	------

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
--------------------	-------------------	---------------	------------------------

Activity at Report Time: DRILLING @ 8855'

Start	End	Hrs	Activity Description
--------------	------------	------------	-----------------------------

06:00	16:30	10.5	DRILLED 8076' TO 8484', (408'), ROP 39, MW 10.2, VIS 33, GPM 410, NO LOSS/GAIN.
16:30	17:00	0.5	SERVICE RIG, CHECK CRWON-O-MATIC, BOP DRILL, INSPECT BRAKES.
17:00	06:00	13.0	DRILLED 8484', TO 8855', (371'), ROP 28, MW 10.2, VIS 33, GPM 410, NO LOSS/GAIN, NO RIG REPAIR, NO ACCIDENTS / INCIDENTS, FULL CREWS, SAFETY MEETING # 1 TRIP HAZARDS, SAFETY MEETING # 2: FLYING OBJECTS, FUEL ON HAND 10,289, USED 873 GLS, CHECK CROWN-O-MATIC, BOP DRILL, INSPECT BRAKES. UNMANNED LOGGING UNIT DAY # 7 --- 6/30/08

07-08-2008 **Reported By** DUANE C WINKLER

Daily Costs: Drilling	\$54,780	Completion	\$0	Daily Total	\$54,780
------------------------------	----------	-------------------	-----	--------------------	----------

Cum Costs: Drilling	\$667,596	Completion	\$7,455	Well Total	\$675,051
----------------------------	-----------	-------------------	---------	-------------------	-----------

MD	8,930	TVD	8,930	Progress	75	Days	8	MW	10.2	Visc	33.0
-----------	-------	------------	-------	-----------------	----	-------------	---	-----------	------	-------------	------

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
--------------------	-------------------	---------------	------------------------

Activity at Report Time: RUN PRODUCTION CASING

Start	End	Hrs	Activity Description
--------------	------------	------------	-----------------------------

06:00	13:00	7.0	DRILLED 8855' TO 8930' TD, (75'), ROP 10, MW 10.3, VIS 33, GPM 410, NO LOSS/GAIN. REACHED TD @ 1300 HRS, 7/7/08.
13:00	13:30	0.5	SHORT TRIP.
13:30	14:00	0.5	DROP SURVEY, SPOT 12 PPG PILL ON BTM.
14:00	16:00	2.0	TRIPPING OUT OF HOLE, WELL BORE BAD CONDITION.
16:00	22:00	6.0	TRIP BACK TO BTM, CONDITION MUD, WASH AND REAM TIGHT SPOTS, MW 11.3, VIS 40, LOST 150 BBLs MUD.
22:00	03:30	5.5	TRIP OUT OF HOLE WITH BIT.
03:30	04:00	0.5	PULL WEAR BUSHING.
04:00	05:30	1.5	RIG UP EQUIPMENT TO RUN CASING.
05:30	06:00	0.5	SAFETY MEETING WITH THIRD PARTY CONTRACTORS.

NO RIG REPAIR, NO ACCIDENTS / INCIDENTS, FULL CREWS, SAFETY MEETING # 1 PACKING BAR, SAFETY MEETING # 2: TRIPPING, FUEL ON HAND 9307, USED 991 GLS, CHECK CROWN-O-MATIC, BOP DRILL, INSPECT BRAKES,

(7/7/2008 RELEASED UNMANNED LOGGERS).

07-09-2008	Reported By	DUANE C WINKLER									
Daily Costs: Drilling	\$42,621	Completion	\$143,240	Daily Total	\$185,861						
Cum Costs: Drilling	\$710,218	Completion	\$150,695	Well Total	\$860,913						
MD	8,930	TVD	8,930	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:30	0.5	RIG UP CASING EQUIPMENT.
06:30	17:30	11.0	RUN CASING A TOTAL OF 219 JTS 4 1/2" X 11.6 # N80 CASING, FLOAT SHOE @ 8910, FLOAT COLLAR @ 8886', MARKER JOINTS @ 6091' & 3959' AND TWENTY FIVE CENTRALIZERS, NOTIFIED STATE OF UTAH DAN JARVIS (801-538-5338), ON 7/8/2008 @ 1100 HRS OF RUN CASING AND CEMENTING WELL.
17:30	18:30	1.0	LAND HANGER, FILL CASING, RIG DOWN CASING EQUIPMENT.
18:30	19:00	0.5	RIG UP SCHLUMBERGER, THIRD PARTY SAFETY MEETING.
19:00	21:00	2.0	CEMENT AS FOLLOWS TEST LINES TO 5000 PSI. PUMP 20 BBLS CHEMICAL WASH AND 20 BBLS WATER SPACER. MIXED AND PUMPED 355 SKS 35:65 POZ G + ADDITIVES (YIELD 2.26) AT 12.0 PPG WITH 12.88 GPS H2O (143 BBLS CMT). MIXED AND PUMPED TAIL 1475 SKS 50:50 POZ G + ADDITIVES (YIELD 1.29) AT 14.1 PPG WITH 5.98 GPS H2O (338 BBLS CMT). DISPLACED TO FLOAT COLLAR WITH 138 BBL H2O WITH 2 GAL/1000 L064 FRESH WATER. AVG MIX AND DISPLACEMENT RATE 6 BPM. FINAL PUMP PRESSURE 2400 PSI AT 2.3 BPM. BUMPED PLUG TO 3400 PSI. BLED OFF PRESSURE, FLOATS HELD.
21:00	21:30	0.5	RIG DOWN SCHLUMBERGER.
21:30	22:30	1.0	LAND HANGER PACK OFF. TESTED
22:30	00:00	1.5	NIPPLE DOWN BOPE.
00:00	06:00	6.0	RIG DOWN ROTARY TOOLS TO MOVE TO CWU 1107-34.

NO ACCIDENTS / INCIDENTS, NO RIG REPAIRS, FULL CREWS, SAFETY MEETING WITH THIRD PARTY CONTRACTORS, TRANSFER FROM CWU 952-32 TO CWU 1107-34, 8 JTS 4.5 X 11.6# N80, LTC CASING (322.48'), AND 9269 GLS OF DIESEL, RIG MOVE IS APPROXIMATELY 3.2 MILES, NOTIFIED VERNAL BLM OFFICE, JAMIE SPARGER, (435-781-4502), 7/9/2008 @ 100 HRS ON 7/9/2008 RIG MOVE @ 0700 HRS AND BOPE TEST STARTS 1700 HRS

06:00 06:00 24.0 RELEASED RIG @ 00:00 HRS, 7/9/00.

CASING POINT COST \$710,218

07-15-2008	Reported By	SEARLE									
Daily Costs: Drilling	\$0	Completion	\$44,055	Daily Total	\$44,055						
Cum Costs: Drilling	\$710,218	Completion	\$194,750	Well Total	\$904,968						
MD	8,930	TVD	8,930	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :	PBTD : 8884.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 140'. EST CEMENT TOP SURFACE. RD SCHLUMBERGER.

07-19-2008 Reported By KERN

Daily Costs: Drilling \$0 **Completion** \$1,106 **Daily Total** \$1,106
Cum Costs: Drilling \$710,218 **Completion** \$195,856 **Well Total** \$906,074
MD 8,930 **TVD** 8,930 **Progress** 0 **Days** 11 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 8884.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: PREP TO FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

07-22-2008 Reported By KERN

Daily Costs: Drilling \$0 **Completion** \$6,904 **Daily Total** \$6,904
Cum Costs: Drilling \$710,218 **Completion** \$202,760 **Well Total** \$912,978
MD 8,930 **TVD** 8,930 **Progress** 0 **Days** 12 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD :** 8884.0 **Perf :** 6858'-8657' **PKR Depth :** 0.0
Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WIRELINE & PERFORATE LPR FROM 8483'-84', 8502'-03', 8510'-11', 8520'-21', 8537'-38', 8549'-50', 8588'-89', 8612'-13', 8622'-23', 8633'-34', 8655'-56', 8656'-57' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6332 GAL LINEAR DELTA 140 W/1# & 1.5# 20/40 SAND, 17810 GAL DELTA 140 W/58400# 20/40 SAND @ 1-4 PPG. MTP 6674 PSIG. MTR 45.3 BPM. ATP 4734 PSIG. ATR 32.7 BPM. ISIP 2340 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 8420'. PERFORATE LPR FROM 8270'-71', 8281'-82', 8282'-83', 8297'-98', 8306'-07', 8312'-13', 8319'-20', 8326'-27', 8351'-52', 8369'-70', 8375'-76', 8398'-99' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6492 GAL LINEAR DELTA 140 W/1# & 1.5# 20/40 SAND, 23778 GAL DELTA 140 W/88600# 20/40 SAND @ 1-5 PPG. MTP 4994 PSIG. MTR 47.5 BPM. ATP 3962 PSIG. ATR 40.7 BPM. ISIP 3020 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 8240'. PERFORATE MPR FROM 8067'-68', 8068'-69', 8084'-85', 8085'-86', 8124'-25', 8132'-33', 8159'-60', 8183'-84', 8188'-89', 8197'-98', 8207'-08', 8219'-20' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 6521 GAL LINEAR DELTA 140 W/1# & 1.5 # 20/40 SAND, 23997 GAL DELTA 140 W/88400# 20/40 SAND @ 1-5 PPG. MTP 5583 PSIG. MTR 48.1 BPM. ATP 4339 PSIG. ATR 39.9 BPM. ISIP 2985 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 8025'. PERFORATE MPR FROM 7820'-21', 7839'-40', 7856'-57', 7892'-93', 7900'-01', 7918'-19', 7930'-31', 7953'-54', 7986'-87', 7991'-92', 7996'-97', 8010'-11' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6356 GAL LINEAR DELTA 140 W/1# & 1.5# 20/40 SAND, 36977 GAL DELTA 140 W/129600# 20/40 SAND @ 1-4 PPG. MTP 5843 PSIG. MTR 52.6 BPM. ATP 4315 PSIG. ATR 44.4 BPM. ISIP 3558 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7795'. PERFORATE MPR FROM 7560'-61', 7589'-90', 7635'-36', 7642'-43', 7657'-58', 7675'-76', 7719'-20', 7726'-27', 7744'-45', 7751'-52', 7771'-72', 7772'-73' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 6341 GAL LINEAR DELTA 140 W/1# & 1.5 # 20/40 SAND, 38665 GAL DELTA 140 W/139800# 20/40 SAND @ 1-5 PPG. MTP 5137 PSIG. MTR 52.6 BPM. ATP 4094 PSIG. ATR 49 BPM. ISIP 2501 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7460'. PERFORATE UPR FROM 7121'-22', 7129'-30', 7189'-90', 7260'-61', 7295'-96', 7350'-51', 7356'-57', 7365'-66', 7392'-93', 7441'-42', 7442'-43', 7443'-44' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 6318 GAL LINEAR DELTA 140 W/1# & 1.5 # 20/40 SAND, 29015 GAL DELTA 140 W/105800# 20/40 SAND @ 1-5 PPG. MTP 5715 PSIG. MTR 50.7 BPM. ATP 4145 PSIG. ATR 45.9 BPM. ISIP 2070 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7050'. PERFORATE UPR FROM 6858'-59', 6879'-80', 6880'-81', 6895'-96', 6902'-03', 6917'-18', 6967'-68', 6968'-69', 7023'-24', 7024'-25', 7031'-32', 7032'-33' @ 3 SPF @ 120° PHASING RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6373 GAL LINEAR DELTA 140 W/1# & 1.5# 20/40 SAND, 14619 GAL DELTA 140 W/54900# 20/40 SAND @ 1-4 PPG. MTP 6254 PSIG. MTR 51.1 BPM. ATP 4795 PSIG. ATR 43.8 BPM. ISIP 2284 PSIG. RD HALLIBURTON. SDFN

07-23-2008 Reported By KERN

DailyCosts: Drilling \$0 Completion \$283,849 Daily Total \$283,849

Cum Costs: Drilling \$710,218 Completion \$486,609 Well Total \$1,196,828

MD 8,930 TVD 8,930 Progress 0 Days 13 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 8884.0 Perf : 6616'-8657' PKR Depth : 0.0

Activity at Report Time: PREP TO MIRUSU

Start End Hrs Activity Description

06:00 06:00 24.0 RUWL. SET 6K CFP AT 6810'. PERFORATE UPR FROM 6616'-17', 6645'-46', 6664'-65', 6672'-73', 6678'-79', 6695'-96', 6735'-36', 6743'-44', 6749'-50', 6781'-82', 6782'-83', 6790'-91' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6342 GAL LINEAR DELTA 140 W/1# & 1.5# 20/40 SAND, 35409 GAL DELTA 140 W/129700# 20/40 SAND @ 1-5 PPG. MTP 5119 PSIG. MTR 50.6 BPM. ATP 3622 PSIG. ATR 49.5 BPM. RD HALLIBURTON.

RUWL. SET 6K CBP AT 6516'. RDWL. SDFN.

07-24-2008 Reported By HISLOP

DailyCosts: Drilling \$0 Completion \$36,790 Daily Total \$36,790

Cum Costs: Drilling \$710,218 Completion \$523,399 Well Total \$1,233,618

MD 8,930 TVD 8,930 Progress 0 Days 14 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 8884.0 Perf : 6616'-8657' PKR Depth : 0.0

Activity at Report Time: CLEAN OUT AFTER FRAC

Start End Hrs Activity Description

06:00 06:00 24.0 MIRUSU. ND TREE. NU BOP. RIH W/BIT & PUMP OFF SUB TO 6516'. RU TO DRILL PLUGS. SDFN.

07-25-2008 Reported By HISLOP

DailyCosts: Drilling \$0 Completion \$60,934 Daily Total \$60,934

Cum Costs: Drilling \$710,218 Completion \$584,333 Well Total \$1,294,552

MD 8,930 TVD 8,930 Progress 0 Days 15 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 8884.0 Perf : 6616'-8657' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

06:00 06:00 24.0 SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6516', 6810', 7050', 7460', 7795', 8025', 8240' & 8420'. RIH. CLEANED OUT TO 8784'. LANDED TUBING @ 7522' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 16 HRS. 16/64" CHOKE. FTP 2000 PSIG. CP 1750 PSIG. 36 BFPH. RECOVERED 596 BLW. 6904 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB .91'

1 JT 2-3/8" 4.7# N-80 TBG 32.52'

XN NIPPLE 1.30'
 230 JTS 2-3/8" 4.7# N-80 TBG 7474.00'
 BELOW KB 13.00'
 LANDED @ 7521.83' KB

07-26-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,765	Daily Total	\$2,765
Cum Costs: Drilling	\$710,218	Completion	\$587,098	Well Total	\$1,297,317
MD	8,930	TVD	8,930	Progress	0
		Days	16	MW	0.0
Formation : MESAVERDE	PBTD : 8884.0	Perf : 6616'-8657'		Visc	0.0
				PKR Depth : 0.0	

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1400 PSIG. CP 1700 PSIG. 40 BFPH. RECOVERED 1110 BLW. 5794 BLWTR.

07-27-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,765	Daily Total	\$2,765
Cum Costs: Drilling	\$710,218	Completion	\$589,863	Well Total	\$1,300,082
MD	8,930	TVD	8,930	Progress	0
		Days	17	MW	0.0
Formation : MESAVERDE	PBTD : 8884.0	Perf : 6616'-8657'		Visc	0.0
				PKR Depth : 0.0	

Activity at Report Time: FLOW TESTING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 FTP 1100 PSIG. CP 1500 PSIG. 28 FPH. RECOVERED 700 BLW. 5094 BLWTR.

07-28-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,765	Daily Total	\$2,765
Cum Costs: Drilling	\$710,218	Completion	\$592,628	Well Total	\$1,302,847
MD	8,930	TVD	8,930	Progress	0
		Days	18	MW	0.0
Formation : MESAVERDE	PBTD : 8884.0	Perf : 6616'-8657'		Visc	0.0
				PKR Depth : 0.0	

Activity at Report Time: WAITING ON PRODUCTION FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 FTP 900 PSIG. CP 1500 PSIG. 22 FPH. RECOVERED 508 BLW. 4586 BLWTR. SWI @ 6:00 AM. WO PRODUCTION FACILITIES.

FINAL COMPLETION DATE: 7/27/08

08-20-2008 Reported By DUANE COOK

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$710,218	Completion	\$592,628	Well Total	\$1,302,847
MD	8,930	TVD	8,930	Progress	0
		Days	19	MW	0.0
Formation : MESAVERDE	PBTD : 8884.0	Perf : 6616'-8657'		Visc	0.0
				PKR Depth : 0.0	

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION- OPENING PRESSURE: TP 1900 PSIG & CP 2800 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 10:30 HRS, 8/19/08. FLOWED 585 MCFD RATE ON 12/64" CHOKE. STATIC 390. QGM METER #7838.

08-21-2008 Reported By ROGER DART

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$710,218	Completion	\$592,628	Well Total	\$1,302,847
MD	8,930	TVD	8,930	Progress	0
				Days	20
				MW	0.0
				Visc	0.0
Formation : MESAVERDE		PBTD : 8884.0		Perf : 6616'-8657'	
				PKR Depth : 0.0	

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 116 MCF, 43 BC & 90 BW IN 24 HRS ON 12/64" CHOKE, TP 1900 PSIG, CP 2450 PSIG.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 Vernal UT 84078		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
PHONE NUMBER: (435) 789-0790		8. WELL NAME and NUMBER: Chapita Wells Unit 952-32
9. API NUMBER: 43-047-50025		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 704' FNL & 858' FWL 39.997794 LAT 109.357106 LON COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 32 9S 23E S STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Site Facility Diagram</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached please find a site facility diagram.

Approved by the
Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) <u>Mickenzie Thacker</u>	TITLE <u>Operations Clerk</u>
SIGNATURE <u>Mickenzie Thacker</u>	DATE <u>9/19/2008</u>

(This space for State use only)

RECEIVED

Sept. 24 2008

Geogresources Site Facility Diagram

Well Name: CHAPITA WELLS UNIT 952-32
1/4 1/4: NW/NW **Sec:** 32 **T:** 9S **R:** 23E
County: UINTAH **State:** UTAH
Lease: ML-3355
UNIT\PA#: 892000905BB



Site facility diagrams & site security plans are located at the Vernal office in Vernal, Utah. The office is located at 1060 East Hwy 40 and normal business hours are 7:00 a.m. to 4:30 p.m. Mon -Thurs and 7:00 a.m. to 1:00 p.m. fridays.

Valve	Production Phase	Sales Phase	Water Drain
PV	O	SC	SC
LV	SC	O	SC
WD	SC	SC	O

DATED 9/19/2008

Abbreviations

AM= Allocation Meter
 AR = Access Road
 CHT = Chemical Tank
 COMP = Compressor
 CON = Condensor
 CT = Condensate Tank
 DL = Dump Line
 EP = Electrical Panel
 ET = Emergency Tank
 FW = Firewall
 LACT = LACT Unit
 LH = Line Heater
 LV = Load Valve
 MAN = Manifold
 MB = Methanol Bath
 O = Open
 PL = Production Line
 PP = Power Pole
 PT = Propane Tank
 PU = Pumping Unit
 PV = Production Valve
 PW = Produced Water
 RL = Recycle Line
 RP = Recycle Pump
 RV = Recycle Valve
 SC = Sealed Closed
 SGS = Sales Gas Scrubber
 SL = Sales Line
 SM = Sales Meter
 SO = Sealed Open
 SP = Separator
 SV = Sales Valve
 T = Treater
 TP = Trace Pump
 WD = Water Drain
 WDP = Water Disposal Pump
 WFP = Water Flood Pump
 WH = Wellhead

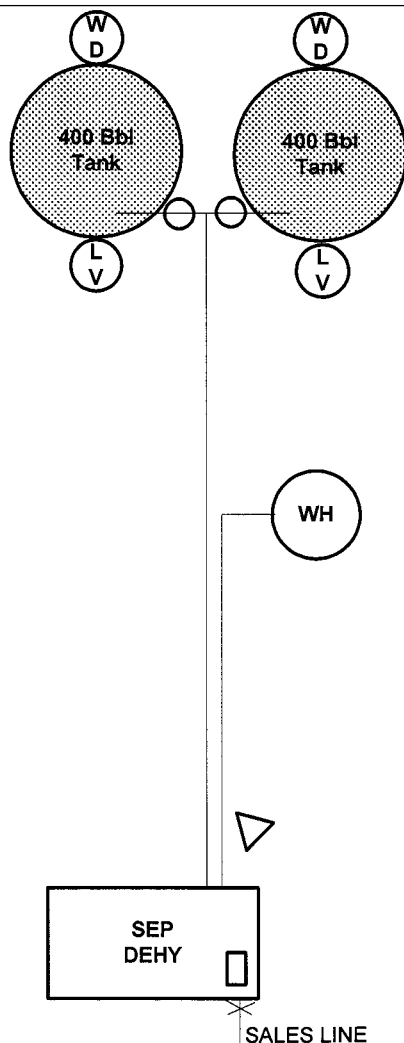
----- = Buried Line
 _____ = Unburied Line

◁ = Meter Display

◻ = Meter Tube

○ = Production Valve

✕ = Valve



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>		
b. TYPE OF WORK:		NEW WELL <input checked="" type="checkbox"/>	HORIZ. LATS. <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	RE-ENTRY <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>
2. NAME OF OPERATOR: EOG Resources, Inc.						5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355	
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
PHONE NUMBER: (303) 824-5526						7. UNIT or CA AGREEMENT NAME Chapita Wells Unit	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 704' FNL & 858' FWL 39.997794 LAT 109.357106 LON AT TOP PRODUCING INTERVAL REPORTED BELOW: Same AT TOTAL DEPTH: Same						8. WELL NAME and NUMBER: Chapita Wells Unit 952-32	
10 FIELD AND POOL, OR WILDCAT Natural Buttes/Mesaverde						9. API NUMBER: 43-047-50025	
11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 32 9S 23E S						12. COUNTY Uintah	
						13. STATE UTAH	

14. DATE SPURRED: 6/11/2008	15. DATE T.D. REACHED: 7/7/2008	16. DATE COMPLETED: 8/19/2008	ABANDONED <input type="checkbox"/>	READY TO PRODUCE <input checked="" type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL): 5181' NAT GL
18. TOTAL DEPTH: MD 8,930 TVD	19. PLUG BACK T.D.: MD 8,884 TVD	20. IF MULTIPLE COMPLETIONS, HOW MANY? *		21. DEPTH BRIDGE MD PLUG SET: TVD	
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) RST/CBL/CCL/VDL/GR				23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)	

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4	9-5/8 J-55	36.0	0	2,137		850			
7-7/8	4-1/2 N-80	11.6	0	8,910		1830			

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8	7,522							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Mesaverde	6,616	8,657			8,483 8,657		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(B)					8,270 8,399		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)					8,067 8,220		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)					7,820 8,011		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
8483-8657	24,307 GALS GELLED WATER & 58,400# 20/40 SAND
8270-8399	30,435 GALS GELLED WATER & 88,600# 20/40 SAND
8067-8220	30,683 GALS GELLED WATER & 88,400# 20/40 SAND

29. ENCLOSED ATTACHMENTS:

- ☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER: _____

30. WELL STATUS:

Producing

RECEIVED

SEP 29 2008

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 8/19/2008		TEST DATE: 8/25/2008		HOURS TESTED: 24		TEST PRODUCTION RATES: →		OIL – BBL: 20		GAS – MCF: 682		WATER – BBL: 230		PROD. METHOD: Flows							
CHOKE SIZE: 12/64"		TBG. PRESS. 1,500		CSG. PRESS. 2,100		API GRAVITY		BTU – GAS		GAS/OIL RATIO		24 HR PRODUCTION RATES: →		OIL – BBL: 20		GAS – MCF: 682		WATER – BBL: 230		INTERVAL STATUS: Producing	

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Mesaverde	6,616	8,657		Green River	1,541
				Mahogany	2,133
				Uteland Butte	4,300
				Wasatch	4,415
				Chapita Wells	4,974
				Buck Canyon	5,666
				Price River	6,553
				Middle Price River	7,431
				Lower Price River	8,221
				Sego	8,722

35. ADDITIONAL REMARKS (Include plugging procedure)

See attached page for additional information.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE

DATE 9/16/2008

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

RECEIVED

SEP 29 2008

DIV. OF OIL, GAS & MINING

Chapita Wells Unit 952-32 – ADDITIONAL REMARKS (CONTINUED):

27. PERFORATION RECORD

7560-7773	3/spf
7121-7444	3/spf
6858-7033	3/spf
6616-6791	3/spf

28. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7820-8011	43,498 GALS GELLED WATER & 129,600# 20/40 SAND
7560-7773	45,171 GALS GELLED WATER & 139,800# 20/40 SAND
7121-7444	35,498 GALS GELLED WATER & 105,800# 20/40 SAND
6858-7033	21,157 GALS GELLED WATER & 54,900# 20/40 SAND
6616-6791	41,916 GALS GELLED WATER & 129,700# 20/40 SAND

Perforated the Lower Price River from 8483-84', 8502-03', 8510-11', 8520-21', 8537-38', 8549-50', 8588-89', 8612-13', 8622-23', 8633-34', 8655-56', 8656-57' w/ 3 spf.

Perforated the Lower Price River from 8270-71', 8281-82', 8282-83', 8297-98', 8306-07', 8312-13', 8319-20', 8326-27', 8351-52', 8369-70', 8375-76', 8398-99' w/ 3 spf.

Perforated the Middle Price River from 8067-68', 8068-69', 8084-85', 8085-86', 8124-25', 8132-33', 8159-60', 8183-84', 8188-89', 8197-98', 8207-08', 8219-20' w/ 3 spf.

Perforated the Middle Price River from 7820-21', 7839-40', 7856-57', 7892-93', 7900-01', 7918-19', 7930-31', 7953-54', 7986-87', 7991-92', 7996-97', 8010-11' w/ 3 spf.

Perforated the Middle Price River from 7560-61', 7589-90', 7635-36', 7642-43', 7657-58', 7675-76', 7719-20', 7726-27', 7744-45', 7751-52', 7771-72', 7772-73' w/ 3 spf.

Perforated the Upper Price River from 7121-22', 7129-30', 7189-90', 7260-61', 7295-96', 7350-51', 7356-57', 7365-66', 7392-93', 7441-42', 7442-43', 7443-44' w/ 3 spf.

Perforated the Upper Price River from 6858-59', 6879-80', 6880-81', 6895-96', 6902-03', 6917-18', 6967-68', 6968-69', 7023-24', 7024-25', 7031-32', 7032-33' w/ 3 spf.

Perforated the Upper Price River from 6616-17', 6645-46', 6664-65', 6672-73', 6678-79', 6695-96', 6735-36', 6743-44', 6749-50', 6781-82', 6782-83', 6790-91' w/ 3 spf.

RECEIVED

SEP 29 2000

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 952-32

API number: 4304750025

Well Location: QQ NWNW Section 32 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: ASPEN DRILLING

Address: 560 S. COMMERCIAL DR. UNIT #1

city GRAND JUNCTION state CO zip 81505

Phone: (970) 242-9592

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		NO FLOW	FLUID DRILLED

Formation tops:	1	2	3
(Top to Bottom)			
	4	5	6
	7	8	9
	10	11	12

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 9/16/2008

RECEIVED

SEP 29 2008

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML3355
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 952-32
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0704 FNL 0858 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 32 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047500250000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/16/2008	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: Pit Closure	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The reserve pit on the referenced location was closed on 10/16/2008 as per the APD procedure.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 09, 2009		
NAME (PLEASE PRINT) Kaylene Gardner	PHONE NUMBER 435 781-9111	TITLE Regulatory Administrator
SIGNATURE N/A	DATE 6/8/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML3355
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG RESOURCES, INC.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202		8. WELL NAME and NUMBER: CWU 952-32
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0704 FNL 0858 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 32 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047500250000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/19/2014	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: <input type="text" value="Well Connect"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. CWU 952-32 has been connected to Davies Road Facility, Sec 33-T9S-R23E, on August 19, 2014. All wells producing at the Davies Road Facility are within PA# A-Z, AA-BB, UTU63013BF.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 22, 2014		
NAME (PLEASE PRINT) Donna J Skinner	PHONE NUMBER 303 262-9467	TITLE Sr. Regulatory Assistant
SIGNATURE N/A	DATE 8/21/2014	